WEST BATON ROUGE PARISH PUBLIC UTILITY PORT ALLEN, LOUISIANA FINANCIAL STATEMENTS AS OF AND FOR THE YEAR ENDED DECEMBER 31, 2023 AND 2022



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INDEPENDENT AUDITORS' REPORT

West Baton Rouge Parish Public Utility Port Allen, Louisiana

Report on the Audit of the Financial Statements

Opinion

We have audited the accompanying financial statements of the West Baton Rouge Parish Public Utility, a component unit of the West Baton Rouge Parish Council, as of and for the year ended December 31, 2023, and the related notes to the financial statements, which collectively comprise of the West Baton Rouge Parish Public Utility's basic financial statements as listed in the table of contents.

In our opinion, the financial statements referred to above present fairly, in all material respects, the respective financial position of the West Baton Rouge Parish Public Utility, as of December 31, 2023, and the changes in financial position and its cash flows for the year then ended in accordance with accounting principles generally accepted in the United States of America.

Basis for Opinion

We conducted our audit in accordance with auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States. Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are required to be independent of West Baton Rouge Parish Public Utility and to meet our other ethical responsibilities, in accordance with the relevant ethical requirements relating to our audit. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Prior Period Financial Statements

The financial statement as of the West Baton Rouge Parish Utility as of and for the year ended December 31, 2022, were audited by other auditors whose report dated June 25, 2023, expressed an unmodified opinion on those financial statements.

Responsibilities of Management for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with accounting principles generally accepted in the United States of America, and for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.



West Baton Rouge Parish Public Utility June 27, 2024

In preparing the financial statements, management is required to evaluate whether there are conditions or events, considered in the aggregate, that raise substantial doubt about the West Baton Rouge Parish Public Utility's ability to continue as a going concern for twelve months beyond the financial statement date, including any currently known information that may raise substantial doubt shortly thereafter.

Auditor's Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with generally accepted auditing standards and *Government Auditing Standards* will always detect a material misstatement when it exists. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Misstatements are considered material if there is a substantial likelihood that, individually or in the aggregate, they would influence the judgment made by a reasonable user based on the financial statements.

In performing an audit in accordance with generally accepted auditing standards and *Government Auditing Standards*, we:

- Exercise professional judgment and maintain professional skepticism throughout the audit.
- Identify and assess the risks of material misstatement of the financial statements, whether
 due to fraud or error, and design and perform audit procedures responsive to those risks.
 Such procedures include examining, on a test basis, evidence regarding the amounts and
 disclosures in the financial statements.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the West Baton Rouge Parish Public Utility's internal control. Accordingly, no such opinion is expressed.
- Evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the financial statements.



West Baton Rouge Parish Public Utility June 27, 2024

• Conclude whether, in our judgment, there are conditions or events, considered in the aggregate, that raise substantial doubt about the West Baton Rouge Parish Public Utility's ability to continue as a going concern for a reasonable period of time.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings, and certain internal control-related matters that we identified during the audit.

Required Supplementary Information

Accounting principles generally accepted in the United States of America require that the management's discussion and analysis on pages 5 through 7, the schedule of changes in net OPEB liability and related ratios (Schedule 1), schedule of employer's proportionate share of the net pension liability (asset) (Schedule 2) and the schedule of employer's pension contributions (Schedule 3), be presented to supplement the basic financial statements. Such information is the responsibility of management and, although not a part of the basic financial statements, is required by the Governmental Accounting Standards Board who considers it to be an essential part of financial reporting for placing the basic financial statements in an appropriate operational, economic, or historical context. We have applied certain limited procedures to the required supplementary information in accordance with auditing standards generally accepted in the United States of America, which consisted of inquiries of management about the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the basic financial statements, and other knowledge we obtained during our audit of the basic financial statements. We do not express an opinion or provide any assurance on the information because the limited procedures do not provide us with sufficient evidence to express an opinion or provide any assurance.



West Baton Rouge Parish Public Utility June 27, 2024

Supplementary Information

Our audit was conducted for the purpose of forming an opinion on the financial statements that collectively comprise West Baton Rouge Parish Public Utility's basic financial statements. The schedules of changes in sewer revenue bond restricted funds (schedule 4) and per diem paid to board members (Schedule 5) are presented for purposes of additional analysis and are not a required part of the basic financial statements. The schedule of compensation, benefits and other payments to chief executive (Schedule 6) is presented to comply with the requirements issued by the State of Louisiana and is not a required part of the basic financial statements. Schedules 4, 5 and 6 are the responsibility of management and were derived from and relate directly to the underlying accounting and other records used to prepare the basic financial statements. The information has been subjected to the auditing procedures applied in the audit of the basic financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the basic financial statements or to the basic financial statements themselves, and other additional procedures in accordance with auditing standards generally accepted in the United States of America. In our opinion, the accompanying financial information listed as "other supplementary information" in the table of contents is fairly stated, in all material respects, in relation to the basic financial statements as a whole.

Other Information

Management is responsible for the other information accompanying the basic financial statements, which comprises the schedule of operating statistics (schedule 7). Our opinion on the basic financial statements does not cover the other information, and we do not express an opinion or any form of assurance thereon.

Other Reporting Required by Government Auditing Standards

In accordance with *Government Auditing Standards*, we have also issued a report dated June 27, 2024, on our consideration of West Baton Rouge Parish Public Utility's internal control over financial reporting and on our tests of its compliance with certain provisions of laws, regulations, contracts, grant agreements, and other matters. The purpose of that report is solely to describe the scope of our testing of internal control over financial reporting and compliance and the results of that testing, and not to provide an opinion on the effectiveness of the West Baton Rouge Parish Public Utility's internal control over financial reporting or on compliance. That report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering West Baton Rouge Parish Public Utility's internal control over financial reporting and compliance.

June 27, 2024 Baton Rouge, Louisiana

Certified Public Accountants

Guikson Keenty, LLP

MANAGEMENT'S DISCUSSION AND ANALYSIS DECEMBER 31, 2023

The Management's Discussion and Analysis of the West Baton Rouge Parish Public Utility's (the Utility) financial performance presents a narrative overview and analysis of the Utility's financial activities for the year ended December 31, 2023. This document focuses on the current activities, resulting changes, and currently known facts in comparison with prior year's information. Please read this document in conjunction with the additional information contained in the Utility's financial statements, which begins on page 8.

FINANCIAL HIGHLIGHTS

The Utility's total net position decreased by \$202,082 or 0.5%. The operating revenues of the Utility decreased by \$2,673,731 or 24.5%. The operating expenses of the Utility decreased \$2,205,183 or 20%.

OVERVIEW OF THE FINANCIAL STATEMENTS

This financial report consists of four parts: Management's Discussion and Analysis, Basic Financial Statements, Required Supplementary Information, as may be applicable, and the Other Supplementary Information. Other than the MD&A, the Utility's required supplementary information includes the Schedule of Changes in Net OPEB Liability and Related Ratios, Schedule of Employer's Proportionate Share of Net Pension Liability and Schedule of Employer's Pension Contributions. These reports fulfill the minimum requirements for Special Purpose Governments Engaged in Business-Type Activities established by the Governmental Accounting Standards Board in GASB Statement No. 34, Basic Financial Statements, Management's Discussion and Analysis-for State and Local Governments.

BASIC FINANCIAL STATEMENTS

The basic financial statements present information about the Utility's activities and financial position, in a manner similar to private-sector businesses. The statements in this section include the Statement of Net Position; the Statement of Revenues, Expenses and Changes in Net Position; and the Statement of Cash Flows and related notes to the financial statements.

The Statement of Net Position (Statement A) presents the current and long-term portions of assets and liabilities separately. The difference between total assets and total liabilities is net position and may provide a useful indicator of whether the financial position of the West Baton Rouge Parish Public Utility is improving or deteriorating.

The Statement of Revenues, Expenses, and Changes in Net Position (Statement B) presents information on how the Utility's assets changed as a result of current year operations. Regardless of when cash is affected, all changes in net position are reported when the underlying transactions occur. As a result, transactions are included that will not affect cash until future fiscal periods

MANAGEMENT'S DISCUSSION AND ANALYSIS (CONTINUED) <u>DECEMBER 31, 2023</u>

The Statement of Cash Flows (Statement C) presents information on how the Utility's cash changed as a result of current operations. The cash flow statement is prepared using the direct method and includes the reconciliation of operating income (loss) to net cash provided (used) by operating activities (indirect method) as required by GASB 34.

The following presents condensed financial information on the operations of the Utility.

2023		2023	 2022	2021		
Current assets	\$	9,228,891	\$ 8,549,659	\$	8,192,058	
Restricted assets		1,256,067	1,286,152		1,246,809	
Net pension asset		-	1,345,780		518,299	
Capital assets		36,610,141	 37,570,360		38,129,706	
Total assets		47,095,099	 48,751,951		48,086,872	
Deferred outflows		2,701,528	 1,487,354		1,893,255	
Current liabilities		2,279,082	2,543,330		2,260,061	
Noncurrent liabilities		6,373,006	 4,921,031		6,422,493	
Total liabilities		8,652,088	 7,464,361		8,682,554	
Deferred inflows		1,684,611	 3,112,934		1,624,717	
Net investment in capital assets		35,993,764	36,941,320		37,487,555	
Restricted for debt service		18,335	57,701		64,192	
Unrestricted		3,447,829	 2,662,989		2,121,109	
Total net position	\$	39,459,928	\$ 39,662,010	\$	39,672,856	
Operating revenues	\$	8,276,865	\$ 10,950,596	\$	8,658,807	
Operating expenses		8,801,957	 11,007,140		8,838,798	
Operating income (loss)		(525,092)	(56,544)		(179,991)	
Non-operating revenues (expenses)		323,010	 45,698		11,793	
Change in net position	\$	(202,082)	\$ (10,846)	\$	(168,198)	

MANAGEMENT'S DISCUSSION AND ANALYSIS (CONTINUED)

<u>DECEMBER 31, 2023</u>

CAPITAL ASSETS AND DEBTS

Capital Assets

The Utility's investment in capital assets as of December 31, 2023, amounts to \$36,610,141 (net of accumulated depreciation). This investment in capital assets includes land, right of ways, buildings and operating facilities, office furniture and equipment, and vehicles. The Utility's investment in capital assets for the current fiscal year decreased by 2.6%.

	2023			2022	 2021
Land and improvements	\$	240,250	\$	240,250	\$ 240,250
Buildings and operating facilities		509,373		509,373	509,373
Natural gas system		6,175,417		6,147,082	5,961,154
Water system		29,607,327		29,564,984	29,217,243
Sewer system		25,162,374		24,924,651	24,609,664
Office, furniture and equipment		1,694,399		1,684,298	1,642,315
Vehicles		1,088,258		983,882	895,290
Construction in progress		204,853		78,751	 87,522
		64,682,251		64,133,271	63,162,811
Less accumulated depreciation		28,072,110	_	26,562,911	 25,033,105
	\$	36,610,141	\$	37,570,360	\$ 38,129,706

Additional information on the Utility's capital assets can be found in note 4 of the financial statements.

Debts

The Utility has not financed purchases or activities through external borrowing or incurring debt, during the current fiscal year. Obligations include the sewer system revenue bonds, compensated absences earned and accumulated by employees as well as a liability recorded for other postemployment benefits and pension liabilities, which are described in the notes to the financial statements.

CONTACTING THE UTILITY'S MANAGEMENT

This financial report is designed to provide a general overview of the Utility's finances and to demonstrate the Utility's accountability for the money it receives. If you have any questions about this report or need additional information, contact Adrian Genre, Director, West Baton Rouge Parish Public Utility. Mr. Genre can be reached by phone at (225) 490-8520.

STATEMENT OF NET POSITION DECEMBER 31, 2023 AND 2022

BECENTIBER 31, E023 THE E022		
	2023	2022
ASSETS:		
Current Assets		
Cash and cash equivalents	\$ 4,410,802	\$ 3,389,235
Investments	3,227,419	3,133,416
Accounts receivable	1,563,501	2,004,839
Accrued interest receivable	18,392	13,392
Prepaid expenses	8,777	8,777
Total current assets	9,228,891	8,549,659
Restricted Assets		
Customers' deposits	1,237,732	1,228,451
Revenue bond restricted funds	18,335	57,701
Total restricted assets	1,256,067	1,286,152
Noncurrent Assets		
Property and equipment, net of accumulated depreciation	36,610,141	37,570,360
Net pension asset		1,345,780
Total noncurrent assets	36,610,141	38,916,140
Total assets	47,095,099	48,751,951
<u>DEFERRED OUTFLOWS OF RESOURCES</u>	2,701,528	1,487,354
Total assets and deferred outflows of resources	49,796,627	50,239,305
LIABILITIES:		
Current Liabilities - (Payable from Current Assets)		
Accounts payable	512,058	798,904
Accrued and withheld taxes and expenses	126,626	126,883
Payable to other systems and the Parish Council	273,935	260,874
Payable to the State of Louisiana	113,467	113,467
Total current liabilities (Payable from Current Assets)	1,026,086	1,300,128
Current Liabilities - (Payable from Restricted Assets)		
Meter deposits	1,237,732	1,228,451
Current portion of sewer revenue bond and accrued interest	15,264	14,751
Total current liabilities (Payable from Restricted Assets)	1,252,996	1,243,202
Noncurrent Liabilities Noncurrent Liabilities	1,232,770	1,273,202
Sewer revenue bond	601,113	615,344
Accumulated upaid vacation	156,608	141,866
Other postemployment benefits	4,526,158	4,163,821
Net pension liability	1,089,127	, , , , <u>-</u>
Total noncurrent liabilities	6,373,006	4,921,031
Total liabilities	8,652,088	7,464,361
DEFERRED INFLOWS OF RESOURCES	1,684,611	3,112,934
Total liabilities and deferred inflow of resources	10,336,699	10,577,295
NET POSITION:		
Invested in capital assets, net of related debt	35,993,764	36,941,320
Restricted for debt services	18,335	57,701
Unrestricted	3,447,829	2,662,989
Total net position	\$ 39,459,928	\$ 39,662,010
		

STATEMENT OF REVENUES, EXPENSES AND CHANGES IN NET POSITION $\underline{\text{YEAR END DECEMBER 31, 2023 AND 2022}}$

<u> </u>	2023	2022
OPERATING REVENUES:	2 540 222	¢ 6.299.001
Gas sales \$	3,540,333	\$ 6,388,991
Water sales	3,460,147	3,278,509
Penalties	102,064	125,417
Extension and connection charges	157,747	224,203
Sewer income	758,877	738,640
Other income	239,851	101,836
Grant income	17,846	93,000
Total operating revenues	8,276,865	10,950,596
OPERATING EXPENSES:		
Gas purchases	1,981,836	4,716,454
Salaries and wages	2,085,783	2,032,931
Depreciation	1,509,198	1,529,806
Meter and system repairs and supplies	449,280	333,412
Sewer expenses	149,445	227,453
Bad debts	31,678	110,258
Cathodic protection	8,941	
Equipment rental, repair and service contracts	338,017	335,938
Operator qualifications	58,095	26,810
Employee benefit insurance	564,278	704,664
Retirement expense	490,310	(220,105)
Insurance and surety bonds	121,710	177,321
Miscellaneous	20,007	20,363
Office supplies and postage	147,045	86,913
Payroll taxes	34,975	34,390
Professional services	248,333	296,882
Truck and travel	240,333	(2,075)
Telephone and utilities	563,026	595,725
	303,020	
Total operating expenses	8,801,957	11,007,140
Operating income (loss)	(525,092)	(56,544)
NON-OPERATING REVENUES (EXPENSES):		
Interest on investments and savings	350,234	73,508
Interest expense	(27,224)	(27,810)
Total non-operating revenues (expenses)	323,010	45,698
Income (Loss) before contributions and transfers	(202,082)	(10,846)
Change in net position	(202,082)	(10,846)
Net position - beginning of the year	39,662,010	39,672,856
Net position - end of the year \$	39,459,928	\$ 39,662,010

STATEMENTS OF CASH FLOWS

FOR THE YEAR END DECEMBER 31, 2023 AND 2022

	2023	2022
CASH FLOWS FROM OPERATING ACTIVITIES:		
Receipts from customers	\$ 8,451,226	\$ 10,467,179
Receipts from others	257,697	194,836
Payments to suppliers and providers	(5,278,679)	(7,594,873)
Payment to employees	(2,071,041)	(2,016,025)
Net cash provided(used) by operating activities	1,359,203	1,051,117
CASH FLOWS FROM CAPITAL AND RELATD FINANCING ACTIVITIES:		
Acquisition and construction of capital assets	(548,979)	(970,460)
Long-term debt repaid	(12,663)	(12,550)
Interest paid	(27,225)	(27,810)
Net cash provided (used) by capital and related financing activities	(588,867)	(1,010,820)
CASH FLOWS FROM INVESTING ACTIVITIES:		
Interest and dividends on investments	345,233	61,896
Increase in certificates of deposit	(94,003)	(9,372)
Net cash provided by (used in) investing activities	251,230	52,524
Net increase (decrease) in cash and cash equivalents	1,021,566	92,821
Cash and cash equivalents - beginning of year	3,389,236	3,296,415
Cash and cash equivalents - end of year	4,410,802	3,389,236
NONCASH INVESTING, CAPITAL, AND FINANCING ACTIVITIES:		
Interest charged to expense	27,224	27,810
Reconciliation of operating income to net cash		
provided (used) by operating activities:		
Operating income (loss)	(525,092)	(56,544)
Adjustments to reconcile operating income (loss) to net cash		
provided by (used in) operating activities:		
Depreciation	1,509,198	1,529,806
Increase (decrease) in assets:		
Accounts receivable	471,423	(282,090)
Prepaid expenses	-	(1,050)
Increase (decrease) in liabilities:	(205.044)	
Accounts payable and accrued expenses	(286,844)	230,024
Other payables	7,968	59,067
Payable to other systems	13,061	(6,967)
Accumulated unpaid vacation	14,742	16,906
OPEB and pension liability	154,747	(438,035)
Net cash provided by operating activities	\$ 1,359,203	\$ 1,051,117

NOTES TO FINANCIAL STATEMENTS DECEMBER 31, 2023

(1) <u>SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES</u>

Introduction

The West Baton Rouge Parish Public Utility (Utility) is operated as a proprietary (enterprise) fund of the West Baton Rouge Council. The Utility operates a water system, natural gas system, and sewer system serving residences and businesses in parts of West Baton Rouge Parish. The Utility extends credit to its customers. Customers are required to make a cash deposit or provide other forms of collateral before service begins.

Basis of Presentation

The Governmental Accounting Standards Utility (GASB) is the accepted standard setting body for establishing governmental accounting principles and reporting standards. The principles are found in the *Codification of Governmental Accounting and Financial Reporting Standards*, published by the GASB. The accompanying financial statements have been prepared on the full accrual basis in accordance with accounting principles generally accepted in the United States of America as applied to governmental units.

Reporting Entity

GASB Codification Section 2100 has defined the governmental reporting entity and component units that should be included within the reporting entity. The Utility is considered a component unit (enterprise fund) of the West Baton Rouge Parish Council because the Council ability to exercise oversight responsibility. The Utility has no component units. The accompanying financial statements present information only as to the transactions and the activities of the Utility.

Fund Accounting

All activities of the Utility are accounted for within a single proprietary (enterprise) fund. Proprietary funds are used to account for operations that are (a) financed and operated in a manner similar to private business enterprises where the intent of the governing body is that the cost of providing goods or services to the general public on a continuing basis be financed or recovered primarily through user charges; or (b) where the governing body has decided that periodic determination of revenues earned, expenses incurred, and/or net income is appropriate for capital maintenance, public policy, management control, accountability, or other purposes.

Basis of Accounting

Basis of accounting refers to when revenues and expenses are recognized in the accounts and reported in the financial statement. Basis of accounting relates to the timing of the measurements made, regardless of the measurement focus applied. The transactions of the Utility are accounted for on a flow of economic resources measurement focus. With this measurement focus, all assets and all liabilities associated with the operations are included on the Statement of Net Position.

NOTES TO FINANCIAL STATEMENTS (CONTINUED)
DECEMBER 31, 2023

(1) <u>SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (CONTINUED)</u>

Basis of Accounting (Continued)

The Utility uses the following practices in recording revenues and expenses:

Revenues

Revenues are recognized using the full accrual basis of accounting; therefore, revenues are recognized in the accounting period in which they are earned and become measurable.

Expenses

Expenses are generally recognized on the accrual basis; therefore, expenses, including salaries, are recognized in the period incurred, if measurable.

Non-operating Revenues and Expenses

Proprietary funds distinguish operating revenues and expenses from non-operating items. Operating revenues and expenses generally result from providing services and/or producing and delivering goods in connection with a proprietary fund's principal ongoing operations. All revenues and expenses not meeting this definition are reported as non-operating revenues and expenses.

Cash and Cash Equivalents

Cash and cash equivalents include petty cash, demand deposits, and certificates of deposit with original maturities of 90 days or less and are carried at cost which approximates market. U.S. treasuries and certificates of deposit with original maturities extending beyond 90 days are considered investments and are stated at fair market value.

Restricted Assets

Restricted assets include certain cash which are legally restricted as to their use. The restricted cash is held separately and restricted according to the applicable bond indenture agreements or held in trust for customer utility meter deposits.

Investments

State law and the Utility's investment policy allow the Utility to invest in collateralized certificates of deposit, government backed securities, state sponsored investment pool, and mutual funds consisting solely of government backed securities. Investments are reported at their fair value.

The Utility categorizes its fair value measurements within the fair value hierarchy established by generally accepted accounting principles. The hierarchy is based on the valuation inputs used to measure the fair value of the asset. The three levels of the fair value hierarchy are as follows:

NOTES TO FINANCIAL STATEMENTS (CONTINUED)
DECEMBER 31, 2023

(1) <u>SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (CONTINUED)</u>

Investments (Continued)

Level 1 – Unadjusted quoted prices for identical assets or liabilities in active markets that the Utility has the ability to access.

Level 2 – Inputs including

- Quoted prices for similar assets or liabilities in active markets;
- Quoted prices for identical or similar assets or liabilities in inactive markets;
- Inputs other than quoted prices that are observable for the asset or liability;
- Inputs that are derived principally from or corroborated by observable market data by correlation or other means.

If the asset or liability has a specified (contractual) term, the Level 2 input must be observable for substantially the full term of the asset or liability.

Level 3 – Inputs that are unobservable and significant to fair value measurement

Capital Assets

Capital assets consist of utility plant, equipment, vehicles and buildings and are capitalized at historical costs. Donated capital assets are recorded at fair market value when donated. These assets, net of accumulated depreciation, are included on the Statement of Net Position. Depreciation for financial reporting purposes is computed by the straight-line method over the useful lives of the assets.

The useful lives are as follows:

Gas system	20-50 years
Water system	30-50 years
Sewer system	50 years
Utility equipment	5-10 years
Office equipment	5-10 years
Vehicles	4-6 years
Buildings	20 years

The cost of normal maintenance and repairs that do not add to the value of the asset or materially extend asset lives are not capitalized.

NOTES TO FINANCIAL STATEMENTS (CONTINUED)

<u>DECEMBER 31, 2023</u>

(1) <u>SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (CONTINUED)</u>

Compensated Absences

Full-time, permanent employees of the West Baton Rouge Parish Public Utility earn vacation leave and sick leave at various rates depending on the number of years of service. The West Baton Rouge Parish Public Utility's policy allows employees to accumulate unused sick leave on an unlimited basis and unused vacation leave up to 60 days. An employee is compensated for up to 60 days of unused vacation leave at the employee's hourly rate of pay at the time of termination. Upon an employee's retirement, sick leave, not to exceed 60 days, and vacation leave not to exceed 60 days shall be paid as severance pay. The liability for these compensated absences is recorded as long-term debt in the government-wide and proprietary financial statements. However, any matured compensated absences existing at year-end which are payable to currently terminating employees are reported in the governmental funds as wages and benefits payable and on the government-wide and proprietary financial statements as the current portion of compensated absences.

Estimates

The preparation of financial statements in conformity with generally accepted accounting principles generally accepted in the United States of America requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenue and expenditures during the reporting period. Actual results could differ from those estimates.

Long-term Obligations

Long term obligations at December 31, 2023 and 2022, include the sewer revenue bond, compensated absences, other post-employment benefit obligations and pension liabilities.

Other Post Employment Benefit Obligations

The West Baton Rouge Parish Public Utility follows GASB Statement No. 75 "Accounting and Financial Reporting for Postemployment Benefits Other Than Pensions." This pronouncement requires the Utility to calculate and recognize other post-employment benefit obligations (OPEB) at December 31, 2023 and December 31, 2022. OPEB is, in general, the cumulative difference between the actuarial required contribution and the actual contributions. The West Baton Rouge Parish Public Utility makes annual contributions based upon council decisions.

NOTES TO FINANCIAL STATEMENTS (CONTINUED)
DECEMBER 31, 2023

(1) <u>SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (CONTINUED)</u>

Pensions

For purposes of measuring the net pension liability, deferred outflows of resources and deferred inflows of resources related to pensions, and pension expense, information about the fiduciary net position of the Parochial Employees Retirement System of Louisiana (PERS) and additions to/deductions from PERS fiduciary net position have been determined on the same basis as they are reported by PERS. For this purpose, benefit payments (including refunds of employee contributions) are recognized when due and payable in accordance with the benefit terms. Investments are reported at fair value.

Deferred Outflows of Resources and Deferred Inflows of Resources.

In addition to assets, the statement of net position will sometimes report a separate section for deferred outflows of resources. This separate financial statement element, deferred outflows of resources, represents a consumption of net position or fund balance that applies to a future period and thus, will not be recognized as an outflow of resources (expenses/expenditure) until then. In addition to liabilities, the statement of net position will sometimes report a separate section for deferred inflows of resources. This separate financial statement element, deferred inflows of resources, represents an acquisition of net position or fund balance that applies to a future period and so will not be recognized as an inflow of resources (revenue) until that time.

Subsequent Events

Subsequent events have been evaluated through June 27, 2024, which is the date the financial statements were issued.

(2) <u>DEPOSITS AND INVESTMENTS</u>

Deposits

At December 31, 2023 the Utility has deposits totaling \$5,665,686 (book balances).

These deposits are stated at cost, which approximates market. Under State law, these deposits (or the resulting bank balances) must be secured by federal deposit insurance, or the pledge of securities owned by the fiscal agent bank. The market value of the pledged securities plus the federal deposit insurance must at all times equal or exceed the amount on deposit with the fiscal agent. These securities are held in the name of the pledging fiscal agent bank in a holding or custodial bank that is mutually acceptable to both parties.

NOTES TO FINANCIAL STATEMENTS (CONTINUED)
DECEMBER 31, 2023

(2) <u>DEPOSITS AND INVESTMENTS (CONTINUED)</u>

Deposits (Continued)

Custodial credit risk is the risk that in the event of a bank failure, the Utility's deposits may not be returned to it. The Utility does not have a deposit policy for custodial credit risk. At December 31, 2023, the Utility's bank balance of \$5,690,365 was not exposed to custodial credit risk.

Investments

At December 31, 2023, the Utility had investments in certificates of deposit.

The following table sets forth by level within the fair value hierarchy the Utility's certificate of deposit at estimated fair value as of December 31, 2023:

Type of		Maturity				Carrying	
Investment	Bank	Date	1	2	3	Amount	Fair Value
CoD	Business First Bank	11/9/2024	\$ 3,227,419	\$ -	\$ -	\$ 3,227,419	\$ 3,227,419
			\$ 3,227,419	\$ -	\$ -	\$ 3,227,419	\$ 3,227,419

Concentration of credit risk: The concentration of credit risk is the risk of loss that may occur due to the amount of investments in a single issuer (not including investments issued or guaranteed by the U.S. government, investments in mutual funds, or external investment pools). The Parish's investment policy requires the investment portfolio to be diversified to eliminate the risk of loss of both principal and income resulting from the over-concentration of assets in a specific maturity, a specific issuer, or a specific class of securities.

<u>Custodial credit risk</u>: Custodial credit risk for investments is the risk that, in the event of the failure of the counterparty to a transaction, the Utility will not be able to recover the value of investment or collateral securities that are in the possession of an outside party. Investments are exposed to custodial credit risk if the securities are uninsured and unregistered and are either held by the counterparty, or by the counterparty's trust department or agent, but not in the name of the Utility. Investments are limited by state law and the Parish investment policy. At December 31, 2023, the Utility's certificate of deposit balance of \$3,227,419 was not exposed to custodial credit risk.

<u>Credit risk</u>: The credit risk of investments is the risk that the issuer or other counterparty will not meet its obligations. This credit risk is measured by the credit quality ratings of investments in debt securities as described by nationally recognized statistical rating organizations (rating agencies) such as Standard & Poor's (S & P) and Moody's.

As of December 31, 2023, all of the Utility's purchased investments were in Certificates of Deposit with local banks and are not risk rated.

NOTES TO FINANCIAL STATEMENTS (CONTINUED)
DECEMBER 31, 2023

(2) <u>DEPOSITS AND INVESTMENTS (CONTINUED)</u>

Investments (Continued)

<u>Interest rate risk</u>: Interest rate risk is the risk that changes in interest rates will adversely affect the fair value of investments. Also, investments can be highly sensitive to changes in interest rates due to their terms or characteristics.

The Utility may invest such monies it has in any general fund or special funds which the management of the Utility and Parish Council, in their discretion, may determine to be available for investment and which are not specifically exempted or prohibited from investment under existing state or federal statutes.

Reconciliation

In order to accurately compare the cash and investments shown on the combined balance sheet with carrying values of deposits and investments disclosed in the schedules above, the following is provided:

	2023			2022		
Captions in Note 2						
Petty cash	\$	1,183	\$	1,183		
Carrying value of bank deposits		5,665,686		4,674,204		
Total	\$	5,666,869	\$	4,675,387		
Captions on combined balance sheet:						
Cash and cash equivalents	\$	4,410,802	\$	3,389,235		
Restricted cash and cash equivalents		1,256,067		1,286,152		
Total	\$	5,666,869	\$	4,675,387		

(3) RESTRICTED ASSETS

Restricted assets consist of the checking accounts used to hold customers deposits and the funds required to be maintained under the terms of the Sewer Revenue Bond agreement.

The customers' deposits checking account is used to hold deposits made by customers to secure service from the West Baton Rouge Parish Public Utility. These funds can only be used to repay deposits to customers upon their termination of service.

NOTES TO FINANCIAL STATEMENTS (CONTINUED)
DECEMBER 31, 2023

(3) RESTRICTED ASSETS (CONTINUED)

The revenue bond restricted funds are accounts required to be maintained under the terms of the bond indenture of the outstanding Sewer Revenue Bonds Series 2010. They are as follows:

- A. The Revenue Bond Sinking Fund is to be used for paying principal and interest due on the Sewer Revenue Bond. Monthly deposits are required to be made into the account sufficient to pay principal and interest when due. Balances at December 31, 2023 and December 31, 2022 were \$4,936 and \$18,058, respectively.
- B. The Revenue Bond Reserve Fund is to be used solely for the purpose of paying the principal and interest on bonds payable from the Revenue Bond Sinking Fund which would otherwise be in default. Balances at December 31, 2023 and December 31, 2022 were \$6,700, and \$19,822, respectively. As of December 31, 2023 and December 31, 2022, this fund was adequately funded.
- C. The Depreciation and Contingency Fund is to be used to pay for any unforeseen repairs to the system. Balances at December 31, 2023 and December 31, 2022 were \$6,699, and \$19,821, respectively. As of December 31, 2023 and December 31, 2022, this was adequately funded.

These three accounts are shown on the balance sheet as Revenue Bond Restricted Funds. The three accounts totaled \$18,335 and \$57,701 at December 31, 2023 and December 31, 2022, respectively.

(4) <u>CAPITAL ASSETS</u>

Utility capital assets consisted of the following:

	Balance		Balance 12/31/2022 Additions		Deletions		Transfers		Balance 12/31/2023	
				unions	-	110113	1141151015		-	
Land and improvements	\$	240,250	\$	-	\$	-	\$	-	\$	240,250
Buildings and operating facilities		509,373		-		-		-		509,373
Natural gas system		6,147,082		28,335		-		-		6,175,417
Water system	2	29,564,984		42,343		-		-	2	29,607,327
Sewer system	2	24,924,652	2	37,723		-		-	2	25,162,375
Office, furniture and equipment		1,684,298		10,100		-		-		1,694,398
Vehicles		983,882	1	04,375		-		-		1,088,257
Construction in progress		78,750	1	26,103						204,853
	6	54,133,271	5	48,979		-		-	(64,682,250
Less accumulated depreciation		26,562,911	1,5	09,198						28,072,109
	\$ 3	37,570,360	\$ (9	60,219)	\$		\$		\$ 3	36,610,141

NOTES TO FINANCIAL STATEMENTS (CONTINUED)
DECEMBER 31, 2023

(4) <u>CAPITAL ASSETS (CONTINUED)</u>

]	Balance								Balance
	12	2/31/2021	Ado	ditions	Dele	etions	Tra	nsfers	12/31/2022	
Land and improvements	\$	240,250	\$	-	\$	-	\$	-	\$	240,250
Buildings and operating facilities		509,373		-		-		-		509,373
Natural gas system		5,961,154	1	85,928		-		-		6,147,082
Water system	2	29,217,243	3	47,741		-		-	2	29,564,984
Sewer system	2	24,609,664	2	27,466		-	:	87,522	2	24,924,652
Office, furniture and equipment		1,642,315		41,983		-		-		1,684,298
Vehicles		895,290		88,592		-		-		983,882
Construction in progress		87,522		78,750			(87,522)		78,750
	ϵ	53,162,811	9	70,460		-		-	(64,133,271
Less accumulated depreciation	2	25,033,105	1,5	29,806				<u>-</u>		26,562,911
	\$ 3	38,129,706	\$ (5	59,346)	\$		\$		\$ 3	37,570,360

Cost includes sewer, gas, and water systems donated to the Parish valued at fair market value, which approximated original cost, on the date donated.

(5) <u>PENSION PLAN</u>

Plan Description

Substantially all employees of the Utility are members of the Parochial Employees Retirement System (System), a cost-sharing, multiple-employer defined benefit pension plan administered by a separate board of trustees. The System was established and provided by R.S. 11:1901 of the Louisiana Revised Statute (LRS). The System is composed of two distinct plans, Plan A and Plan B, with separate assets, and separate benefit provisions. All employees of the Utility are members of Plan A.

Benefits Provided

The following is a description of the plan and its benefits and is provided for general information purposes only. Participants should refer to the appropriate statutes for more complete information.

Retirement Benefits

Any member of Plan A who was hired before January 1, 2007 can retire providing the member meets one of the following criteria:

- 1. Any age with thirty (30) or more years of creditable service.
- 2. Age 55 with a minimum of twenty-five (25) years of creditable service.
- 3. Age 60 with a minimum of ten (10) years of creditable service.
- 4. Age 65 with seven (7) years of creditable service.

NOTES TO FINANCIAL STATEMENTS (CONTINUED)

<u>DECEMBER 31, 2023</u>

(5) <u>PENSION PLAN (CONTINUED)</u>

Benefits Provided (Continued)

Retirement Benefits (Continued)

Eligibility for Retirement for Plan A members hired on or after January 1, 2007 is as follows:

- 1. Age 55 with thirty (30) years of creditable service
- 2. Age 62 with ten (10) years of creditable service
- 3. Age 67 with seven (7) years of creditable service

Generally, the monthly amount of the retirement allowance for any member of Plan A shall consist of an amount equal to three percent of the member's final average final compensation multiplied by his/her years of creditable service. However, under certain conditions as outlined in the statutes, the benefits are limited to specified amounts.

Survivor Benefits

Upon death of any member of Plan A with five (5) or more years of creditable service who is not eligible for retirement, the plan provides for benefits for the surviving spouse and/or minor children as outlined in the statutes.

Any Plan A member who is eligible for normal retirement at time of death, the surviving spouse shall receive an automatic Option 2 benefit, as outlined in the statutes.

A surviving spouse who is not eligible for Social Security survivorship or retirement benefits, and married not less than twelve (12) months immediately preceding death of the member, shall be paid an Option 2 benefit beginning at age 50.

DROP Benefits

Act 338 of 1990 established the Deferred Retirement Option Plan (DROP) for the Retirement System. DROP is an option for that member who is eligible for normal retirement.

In lieu of terminating employment and accepting a service retirement, any member of Plan A or B who is eligible to retire may elect to participate in the Deferred Retirement Option Plan (DROP) in which they are enrolled for three years and defer the receipt of benefits. During participation in the plan, employer contributions are payable, but employee contributions cease. The monthly retirement benefits that would be payable, had the person elected to cease employment and receive a service retirement allowance, are paid into the DROP Fund.

Upon termination of employment prior to or at the end of the specified period of participation, a participant in the DROP may receive, at his option, a lump sum from the account equal to the payments into the account, a true annuity based upon his account balance in that fund, or roll over the fund to an Individual Retirement Account.

NOTES TO FINANCIAL STATEMENTS (CONTINUED)
DECEMBER 31, 2023

(5) <u>PENSION PLAN (CONTINUED)</u>

Benefits Provided (Continued)

DROP Benefits (Continued)

Interest is accrued on the DROP benefits for the period between the end of DROP participation and the member's retirement date.

For individuals who become eligible to participate in the Deferred Retirement Option Plan (DROP) on or after January 1, 2004, all amounts which remain credited to the individual's subaccount after termination in DROP will be placed in liquid asset money market investments at the discretion of the board of trustees. These subaccounts may be credited with interest based on money market rates of return or, at the option of the System, the funds may be credited to self-directed subaccounts. The participant in the self-directed portion of DROP must agree that the benefits payable to the participant are not the obligations of the state or the System, and that any returns and other rights of DROP are the sole liability and responsibility of the participant and the designated provider to which contributions have been made.

Disability Benefits

For Plan A, a member shall be eligible to retire and receive a disability benefit if they were hired prior to January 1, 2007, and has at least five years of creditable service or if hired after January 1, 2007, has seven years of creditable service, and is not eligible for normal retirement and has been officially certified as disabled by the State Medical Disability Board. Upon retirement caused by disability, a member of Plan A shall be paid a disability benefit equal to the lesser of an amount equal to 3% of the member's final average compensation multiplied by his years of service, not to be less than 15, or three percent multiplied by years of service assuming continued service to age 60 for those members who are enrolled prior to January 1, 2007 and to age 62 for those members who are enrolled January 1, 2007 and later.

Cost of Living Increases

The Board is authorized to provide a cost of living allowance for those retirees who retired prior to July 1973. The adjustment cannot exceed 2% of the retiree's original benefit for each full calendar year since retirement and may only be granted if sufficient funds are available from investment income in excess of normal requirements.

In addition, the Board may provide an additional cost of living increase to all retirees and beneficiaries who are over age sixty-five equal to 2% of the member's benefit paid on October 1, 1977 (or the member's retirement date, if later). Also, the Board may provide a cost of living increase up to 2.5% for retirees 62 and older. (RS 11:1937) Lastly, Act 270 of 2009 provided for further reduced actuarial payments to provide an annual 2.5% cost of living adjustment commencing at age 55.

NOTES TO FINANCIAL STATEMENTS (CONTINUED)

<u>DECEMBER 31, 2023</u>

(5) <u>PENSION PLAN (CONTINUED)</u>

Contributions

According to state statute, contribution for all employers are actuarially determined each year. For the year ended December 31, 2022 and 2021, the actuarially determined contribution rate was 7.10% and 10.38%, respectively, of member's compensation for Plan A. However, the actual rate for the fiscal year ended December 31, 2022 and 2021, was 11.50% and 12.25%, respectively for Plan A.

In accordance with state statute, the System receives ¼ of 1% of ad valorem taxes collected within the respective parishes, except for Orleans and East Baton Rouge parishes. The System also receives revenue sharing funds each year as appropriated by the Legislature. Tax monies and revenue sharing monies are apportioned between Plan A and Plan B in proportion to the member's compensation. These additional sources of income are used as additional employer contributions and are considered support from non-employer contributing entities recognized as revenue in the government-wide governmental activities statement of activities was \$26,368 and \$23,634 for the year ended December 31, 2023 and 2022, respectively.

Pension Liability (Asset), Pension Expense, and Deferred Outflows of Resources and Deferred Inflows of Resources Related to Pensions

At December 31, 2023 and 2022, the Utility reported a liability of \$1,089,127 and an asset of (\$1,345,780), respectively, for its proportionate share of the Net Pension Liability (Asset). The Net Pension Liability (Asset) was measured as of December 31, 2022 and 2021, respectively, and the total pension liability (asset) used to calculate the Net Pension Liability (Asset) was determined by an actuarial valuation as of that date. The Utility's proportion of the Net Pension Liability (Asset) was based on a projection of the Utility's projected contribution effort to the plan for the next fiscal year as compared to the total of all employers' projected contribution effort to the plan for the next fiscal year actuarially determined. At December 31, 2022, the Utility's proportion was .282979%, which was a decrease of .002723% from its proportion measured as of December 31, 2021. At December 31, 2021, the Utility's proportion was .285702%, which was a decrease of .009892% from its proportion measured as of December 31, 2020.

For the year ended December 31, 2023 and 2022, the Utility recognized pension expense of \$476,215 and (\$217,337), respectively, which includes the employer's amortization of change in proportionate share and differences between employer contributions and proportionate share of contributions, \$9,452 and \$11,714.

NOTES TO FINANCIAL STATEMENTS (CONTINUED)

<u>DECEMBER 31, 2023</u>

(5) <u>PENSION PLAN (CONTINUED)</u>

Pension Liability, Pension Expense, and Deferred Outflows of Resources and Deferred Inflows of Resources Related to Pensions (Continued)

	Decembe	er 31, 2023	December 31, 2022			
	Deferred Outflows of	Deferred Inflows of	Deferred Outflows of	Deferred Inflows of		
Differences between expected and actual experience	Resources \$ 40,268	Resources \$ (119,995)	Resources \$ 81,310	Resources \$ (97,538)		
Changes of assumptions	34,758	-	70,185	-		
Net difference between projected and actual earnings on pension plan investments	1,149,769	-	-	(1,164,077)		
Changes in proportion and differences between Utility contributions and proportionate share of	-	(2,554)	16,708	-		
Utility contributions subsequent to the measurement date	226,455		220,764			
Total	\$ 1,451,250	\$ (122,549)	\$ 388,967	\$(1,261,615)		

The deferred outflows of resources related to pensions resulting from the Utility's contributions subsequent to the measurement date totaling \$226,455 will be recognized as a reduction of the net pension liability in the year ending December 31, 2023. Other amounts reported as deferred outflows of resources and deferred inflows of resources related to pensions will be recognized in pension expense as follows:

Year ended December 31:	PERS	
2024	\$	53,423
2025		189,021
2026		362,964
2027		512,982

NOTES TO FINANCIAL STATEMENTS (CONTINUED)
DECEMBER 31, 2023

(5) <u>PENSION PLAN (CONTINUED)</u>

Actuarial Assumptions

A summary of the actuarial methods and assumptions used in determining the total pension liability as of December 31, 2022 and 2021, is as follows:

Valuation Date December 31, 2022 and 2021

Actuarial Cost Method Entry Age Normal

Actuarial Assumptions: Expected Remaining

Service Lives 4 years

Investment Rate of Return 6.40% net of investment expense, including

inflation

Salary Increases 4.75%

Cost of Living Adjustments

The present value of future retirement

benefits is based on benefits currently being paid by the System and includes previously granted cost of living increases. The present values do not include provisions for potential future increases not yet authorized by the

Board of Trustees

Mortality Pub-2010 Public Retirement Plans Mortality

Table for Health Retirees multiplied by 130% for males and 125% for females using MP2018 scale for annuitant and beneficiary mortality. For employees, the Pub-2010 Public Retirement Plans Mortality Table for General Employees multiplied by 130% for males and 125% for females using MP2018 scale. Pub-2010 Public Retirement Plans Mortality Table for General Disabled Retirees multiplied by 130% for males and 125% for females using MP2018 scale for

disabled annuitants.

Inflation Rate 2.30%

NOTES TO FINANCIAL STATEMENTS (CONTINUED)
DECEMBER 31, 2023

(5) <u>PENSION PLAN (CONTINUED)</u>

Actuarial Assumptions (Continued)

The discount rate used to measure the total pension liability (asset) at December 31, 2022 and 2021 was 6.40% for Plan A in each year. The projection of cash flows used to determine the discount rate assumed that contributions from plan members will be made at the current contribution rates and that contributions from participating employers and non-employer contributing entities will be made at the actuarially determined contribution rates, which are calculated in accordance with relevant statutes and approved by the Board of Trustees and the Public Retirement Systems' Actuarial Committee. Based on those assumptions, the System's fiduciary net position was projected to be available to make all projected future benefit payments of current plan members. Therefore, the long-term expected rate of return on pension plan investments was applied to all periods of projected benefit payments to determine the total pension liability.

The long-term expected rate of return on pension plan investments was determined using a triangulation method which integrated the CAPM pricing model (top-down), a treasury yield curve approach (bottom-up) and an equity building block model (bottom-up). Risk return and correlations are projected on a forward-looking basis in equilibrium, in which best-estimate of expected future real rates of return (expected returns, net of pension plan investment expense and inflation) are developed for each major asset class. These rates are combined to produce the long-term expected rate of return by weighting the expected future real rates of return by the target asset allocation percentage and by adding expected inflation of 2.10% and an adjustment for the effect of rebalancing/diversification.

The resulting expected long-term rate of return is 7.70% for the year ended December 31, 2022.

Best estimates of arithmetic real rates of return for each major asset class included in the pension plan's target asset allocation as of December 31, 2022 are summarized in the following table:

Asset Class	Target Asset Allocation	Long-Term Expected Real Rate of Return
Fixed income	33%	1.17%
Equity	51%	3.58%
Alternatives	14%	0.73%
Real assets	2%	0.12%
Totals	100%	5.60%
Inflation		2.10%
Expected Arithmetic Nominal Return		7.70%

NOTES TO FINANCIAL STATEMENTS (CONTINUED)

<u>DECEMBER 31, 2023</u>

(5) <u>PENSION PLAN (CONTINUED)</u>

Actuarial Assumptions (Continued)

The mortality rate assumption used for fiscal years 2023 and 2022 was set based upon an experience study performed on plan data for the period January 1, 2013 through December 31, 2017. The data was assigned credibility weighting and combined with a standard table to produce current levels of mortality. As a result of this study, mortality for employees was set equal to the Pub-2010 Public Retirement Plans Mortality Table for General Employees multiplied by 130% for males and 125% for females, each with full generational projection using the MP2018 scale. In addition, mortality for annuitants and beneficiaries was set equal to the Pub-2010 Public Retirement plans Mortality Table for Healthy Retirees multiplied by 130% for males and 125% for females, each with full generational projection using the MP2018 scale. For Disabled annuitants mortality was set equal to the Pub-2010 Public Retirement Plans Mortality Table for General Disabled Retirees multiplied by 130% for males and 125% for females, each with full generational projection using the MP2018 scale.

Sensitivity of the Employer's Proportionate Share of the Net Pension Asset to Changes in the Discount Rate

The following presents the Utility's proportionate share of the Net Pension Liability (Asset) as of December 31, 2023 using the discount rate of 6.40%, as well as what the Employer's proportionate share of the Net Pension Liability (Asset) would be if it were calculated using a discount rate that is one percentage-point lower (5.40%) or one percentage-point higher (7.40%) than the current rate:

	Changes in Discount Rate-Plan A						
		Current					
	1% Decrease (5.40%)	Discount Rate (6.40%)	1% Increase (7.40%)				
Utility's proportionate share of the net pension							
liability/(asset)	\$ 2,693,448	\$ 1,089,127	\$ (25	55,890)			

NOTES TO FINANCIAL STATEMENTS (CONTINUED)

<u>DECEMBER 31, 2023</u>

(5) <u>PENSION PLAN (CONTINUED)</u>

Sensitivity of the Employer's Proportionate Share of the Net Pension Asset to Changes in the Discount Rate (Continued)

The following presents the Utility's proportionate share of the Net Pension Liability (Asset) as of December 31, 2022 using the discount rate of 6.40%, as well as what the Employer's proportionate share of the Net Pension Liability (Asset) would be if it were calculated using a discount rate that is one percentage-point lower (5.40%) or one percentage-point higher (7.40%) than the current rate:

	Changes in Discount Rate-Plan A						
	1% Decrease	Current	1% Increase				
	(5.40%)	Discount Rate	(7.40%)				
Utility's proportionate share of the net pension liability/(asset)	\$ 239,927	\$ (1,345,780)	\$ (2,674,101)				

Pension Plan Fiduciary Net Position

Detailed information about the pension plan's fiduciary net position is available in the separately issued PERS 2022_Comprehensive Annual Financial Report at www.persla.org. or on the Office of Louisiana Legislative Auditor's official website: www.lla.state.la.us.

Payables to the Pension Plan

Included in accrued expense liabilities is \$31,560 and \$43,897 payable to the System, which was remitted subsequent to December 31, 2023 and 2022, respectively.

(6) <u>WEST BATON ROUGE PARISH COUNCIL</u>

Garbage Billing Fees

The Utility bills and collects Garbage Fees for the West Baton Rouge Parish Council. The Utility is paid \$.33 per customer billing for providing this service. The Utility earned \$36,137 and \$28,670 for the years ended December 31, 2023 and 2022, respectively, for providing this service. The Utility owed the Council \$153,035 and \$144,682 for garbage fees collected and other amounts collected but not remitted to the Council at December 31, 2023 and 2022, respectively.

NOTES TO FINANCIAL STATEMENTS (CONTINUED)
DECEMBER 31, 2023

(7) <u>ACCOUNTS RECEIVABLE</u>

Accounts receivable at December 31, 2023 and 2022 was made up of the following:

	 2023	2022
Customer Accounts: Billed Unbilled	\$ 1,265,841 294,660	\$ 1,511,449 396,773
Total	1,560,501	1,908,222
Less allowance for doubtful accounts	 (3,000)	 (96,617)
Net	\$ 1,563,501	\$ 2,004,839

(8) <u>OTHER INCOME</u>

Other income for the years ended December 31, 2023 and 2022 was composed of the following:

	2023		2022	
Service charges	\$	29,760	\$	34,410
Garbage billing and service fees		36,137		28,670
Capital area ground water charges		120,422		_
Miscellaneous income		33,662		27,830
Bad debts recovery		870		1,426
Council payroll assistance		19,000		9,500
Total	\$	239,851	\$	101,836

(9) <u>ACCUMULATED UNPAID VACATION</u>

The Utility has the following policy relating to vacation:

One week of vacation after six months of service

Two weeks of vacation after one to five years of service.

Three weeks of vacation after five to fifteen years of service.

Four weeks of vacation after fifteen to twenty years of service.

Five weeks of vacation after twenty or more years of service.

Each employee accrues annual leave on January 1 of each year for that year. Employees can accumulate up to 360 hours of unused vacation.

NOTES TO FINANCIAL STATEMENTS (CONTINUED)
DECEMBER 31, 2023

(9) <u>ACCUMULATED UNPAID VACATION (CONTINUED)</u>

During the year ended December 31, 2023, employees earned approximately \$126,248 of vacation pay and used approximately \$111,505. As of December 31, 2023 and 2022, employees of the Utility had accumulated and vested \$156,608 and \$141,866, respectively, of vacation benefits.

The Utility's sick leave policy does not provide for vesting of sick leave; therefore, there is no provision for accumulated sick leave on these statements

(10) CURRENT LIABILITIES PAYABLE FROM RESTRICTED ASSETS

The following current liabilities were payable from restricted assets as of December 31, 2023 and 2022:

		2023	2022
Customer deposits	\$	1,237,732	\$ 1,228,451
Revenue bond current maturity		14,231	13,696
Revenue bond accrued interest		1,033	 1,055
	<u>\$</u>	1,252,996	\$ 1,243,202

(11) PAYABLE TO STATE OF LOUISIANA

During the year ended November 30, 1990, the Public Utility was required by the Louisiana Department of Transportation to relocate some gas and water lines located on highway right-of-ways, to allow for widening of those highways. The Public Utility received \$197,900 from the Louisiana Department of Transportation (DOTD) during the year ended November 30, 1992. Of this amount, \$113,467 was a loan from DOTD and is shown as a current liability of the Statement of Net Position and \$84,433 was a grant from DOTD.

(12) POST-EMPLOYMENT HEALTH CARE AND LIFE INSURANCE BENEFITS

Plan Description

The Utility's OPEB Plan is a single-employer defined benefit plan. The OPEB plan does not issue a stand-alone financial report. The Utility provides certain continuing health care and life insurance benefits for its retired and retirement-eligible employees. No assets are accumulated in a trust that meets the criteria in paragraph 4 of Statement 75. All retirees age 65 or older that have Part A and Part B of Medicare must go on the Humana 65 Plan.

NOTES TO FINANCIAL STATEMENTS (CONTINUED)

<u>DECEMBER 31, 2023</u>

(12) POST-EMPLOYMENT HEALTH CARE AND LIFE INSURANCE BENEFITS (CONTINUED)

Plan Description

Additionally, an HSA is also offered to all participants in the HDHP. The Utility pays 100% of the premiums for all retirees. The Utility also contributes to the participants that utilize the HSA as follows:

Family	\$800 Annually
Two-party	\$800 Annually
Single	\$400 Annually

Additionally, the Utility pays 50% for a life insurance policy for all retired employees who wish to participate. Eligible retirees are provided a basic life insurance benefit with a policy amount of \$25,000. The amount decreases to \$5,000 at age 65, then to \$1,000 at age 70. A fully insured dental benefit is available with the retiree paying 100% of the contribution for elected coverage. All active employees who retire directly from the Utility and meet the eligibility criteria may participate.

Employees Covered by Benefit Terms

At December 31, 2023 and 2022, the following employees were covered by the benefit terms:

Inactive employees or beneficiaries currently receiving benefit payments	25
Inactive employees entitled to but not yet receiving benefit payments	-
Active employees	34
Total	59

Total OPEB Liability

The Utility's total OPEB liability of \$4,526,158 and \$4,163,821 measured as of December 31, 2023 and 2022, respectively, was determined by an actuarial valuation as of that date. At December 31, 2023 measurement date, the Utility's proportion was 20.13%, which was an decrease of 0.36% from the proportion at the December 31, 2022 measurement date. At December 31, 2022 measurement date, the Utility's proportion was 20.49%, which was an increase of 0.26% from the proportion at the December 31, 2021 measurement date.

NOTES TO FINANCIAL STATEMENTS (CONTINUED)
DECEMBER 31, 2023

(12) <u>POST-EMPLOYMENT HEALTH CARE AND LIFE INSURANCE BENEFITS</u> (CONTINUED)

Total OPEB Liability (Continued)

Actuarial Assumptions and other inputs – The total OPEB liability in the December 31, 2023 actuarial valuation was determined using the following actuarial assumptions and other inputs, applied to all periods included in the measurement, unless other specified:

Inflation 2.5% Salary increases 3.5%

Discount rate 4.00% (1.50% real rate of return plus 2.5% inflation)

Healthcare cost trend rates Level 4.5%

Actuarial cost method Individual Entry Age Normal

Cost Method - Level Percentage of projected Salary

Actuarial Assumptions and other inputs – The total OPEB liability in the December 31, 2022 actuarial valuation was determined using the following actuarial assumptions and other inputs, applied to all periods included in the measurement, unless other specified.

Inflation 2.5% Salary increases 3.5%

Discount rate 4.31% (1.81% real rate of return plus 2.5% inflation)

Healthcare cost trend rates Level 4.5%

Actuarial cost method Individual Entry Age Normal

Cost Method - Level Percentage of projected Salary

The discount rate was based on the recently published S&P Municipal Bond 20 Year High Grade Rate Index. Mortality rates were based on the RPH-2014 Total Table with Projection MP-2021.

NOTES TO FINANCIAL STATEMENTS (CONTINUED)

<u>DECEMBER 31, 2023</u>

(12) POST-EMPLOYMENT HEALTH CARE AND LIFE INSURANCE BENEFITS (CONTINUED)

Total OPEB Liability (Continued)

The actuarial assumptions used in the December 31, 2023 and 2022 valuations were based on those used in the Parochial Employees Retirement System of Louisiana valuation and actuarial experience.

	2023	2022
Beginning Balance	\$ 4,163,821	\$ 5,668,493
Changes for the year		
Service cost	98,030	172,777
Interest	177,954	117,664
Differences between expected and actual experience	165,560	(26,219)
Changes in assumptions	186,748	(1,510,039)
Benefit payments and net transfers	(265,955)	(258,855)
Net Changes	362,337	(1,504,672)
Ending Balance	\$ 4,526,158	\$ 4,163,821

Sensitivity of the Total OPEB Liability to Changes in the Discount Rate

The following present the total OPEB liability of the Utility at December 31, 2023, as well as what the Utility's total OPEB liability would be if it were calculated using a discount rate that is 1-percentage-point lower (3.00%) or 1-percentage-point higher (5.00%) than the current discount rate.

	1.0% Decrease		Current Discount		1.0% Increase		
		(3.00%)		Rate (4.00%)		(5.00%)	
Total OPEB Liability	\$	5,242,555	\$	4,256,158	\$	3,947,866	

The following present the total OPEB liability of the Utility at December 31, 2022, as well as what the Utility's total OPEB liability would be if it were calculated using a discount rate that is 1-percentage-point lower (3.31%) or 1-percentage-point higher (5.31%) than the current discount rate.

		1.0% Decrease (3.31%)		Current Discount Rate (4.31%)		1.0% Increase (5.31%)	
Total OPEB Liability	\$	4,809,643	\$	4,163,821	\$	3,641,885	

NOTES TO FINANCIAL STATEMENTS (CONTINUED)

<u>DECEMBER 31, 2023</u>

(12) POST-EMPLOYMENT HEALTH CARE AND LIFE INSURANCE BENEFITS (CONTINUED)

Sensitivity of the Total OPEB Liability to Changes in the Healthcare Cost Trend Rates

The following presents the total OPEB liability of the Utility at December 31, 2023, as well as what the Utility's total OPEB liability would be if it were calculated using healthcare cost trend rates that are 1-percentage-point lower (3.50%) or 1-percentage-point higher (5.50%) than the current healthcare trend rates.

	_	1.0% Decrease		irrent Trend	1.0% Increase		
		(3.50%)		(4.50%)		(5.50 %)	
Total OPEB Liability	\$	3,874,843	\$	4,256,158	\$	5,369,610	

The following presents the total OPEB liability of the Utility at December 31, 2022, as well as what the Utility's total OPEB liability would be if it were calculated using healthcare cost trend rates that are 1-percentage-point lower (3.50%) or 1-percentage-point higher (5.50%) than the current healthcare trend rates.

	1.0	% Decrease	Cu	irrent Trend	1.0% Increase		
		(3.50%)		(4.50%)	(5.50 %)		
Total OPEB Liability	\$	3,581,474	\$	4,361,821	\$	4,914,221	

OPEB Expense

For the year ended December 31, 2023 and 2022, the Utility recognized OPEB expense of \$187,145 and \$281,161, respectively. At December 31, 2023 and 2022, Utility reported deferred outflows of resources and deferred inflows of resources related to OPEB from the following sources.

	2023				2022			
	Deferred Outflows of Resources		Deferred Inflows of Resources		Deferred Outflows of Resources		Deferred Inflows of Resources	
Differences between expected and actual experience	\$	505,509	\$	(124,713)	\$	429,998	\$	(156,011)
Changes in assumptions		621,992		(1,314,363)		606,139		(1,545,641)
Changes in proportion		122,777		(122,986)		62,250		(149,667)
Total	\$	1,250,278	\$	(1,562,062)	\$	1,098,387	\$	(1,851,319)

NOTES TO FINANCIAL STATEMENTS (CONTINUED)

<u>DECEMBER 31, 2023</u>

(12) <u>POST-EMPLOYMENT HEALTH CARE AND LIFE INSURANCE BENEFITS</u> (CONTINUED)

OPEB Expense (Continued)

Amounts we reported as deferred outflows of resources and deferred inflows of resources related to OPEB will be recognized in OPEB expense as follows:

Year Ended December 31:	
2024	\$ (8,191)
2025	(8,191)
2026	(10,779)
2027	(137,708)
2028	(67,139)
Thereafter	 (79,776)
	\$ (311,784)

COBRA Benefits

Under the Consolidated Budget Reconciliation Act (COBRA), the Public Utility provides health insurance benefits to eligible former employees and eligible dependents. Certain requirements are outlined by the federal government for this coverage. The premiums are to be paid in full by the insured. This program is offered for a duration of 18 months after the termination date. There is no associated cost to the Public Utility under this program. There were no participants in the program as of December 31, 2023 or 2022.

(13) RELATED PARTY TRANSACTIONS

In addition to the transactions discussed in Note 6 to these financial statements the Utility had dealings with and collected sewer user fees for two municipalities in West Baton Rouge Parish and garbage fees for one municipality in Pointe Coupee Parish.

The Public Utility collected sewer user fees for the Town of Addis in 2023 and 2022. At December 31, 2023 and 2022, the Public Utility owed the Town of Addis, \$99,685 and \$94,781, respectively.

The Public Utility collected sewer user fees for the Town of Brusly in 2023 and 2022. At December 31, 2023 and 2022, the Public Utility owed the Town of Brusly \$20,247 and \$20,514, respectively.

The Public Utility collected garbage fees for Pointe Coupee Parish in 2023 and 2022. At December 31, 2023 and 2022, the Public Utility owed Pointe Coupee Parish \$968 and \$897, respectively.

NOTES TO FINANCIAL STATEMENTS (CONTINUED)
DECEMBER 31, 2023

(14) MAJOR CUSTOMERS AND CREDIT CONCENTRATIONS

The West Baton Rouge Parish Public Utility has a few customers who provide significant amounts of its revenue and compose a significant amount of its accounts receivable balances as follows:

	Water	Water	Accounts	Accounts
	Sales	Sales	Receivable	Receivable
	2023	2022	2023	2022
Customer A	16.3%	17.2%	5.9%	4.7%
	Gas	Gas	Accounts	Accounts
	Sales	Sales	Receivable	Receivable
	2022	2022	2023	2022
	2023	2022	2023	

Accounts receivable are subject to a concentration of credit risk because of the limited area served by the Utility.

(15) <u>DEFERRED COMPENSATION PLAN</u>

Certain employees of the Utility participate in the Louisiana Public Employees Deferred Compensation Plan adopted under the provisions of the Internal Revenue Code Section 457. Complete disclosures relating to the Plan are included in the separately issued audit report for the Plan, available from the Louisiana Legislative Auditor, Post Office Box 94397, Baton Rouge, Louisiana 70804-9397. The Utility does not contribute to the plan.

(16) SEWER REVENUE BONDS

During 2008, the West Baton Rouge Parish Council issued "Sewer System Revenue Bond, Series 2010". The Bond was purchased by the U.S. Department of Agriculture. The total proceeds of the bond issue of \$765,000 were used by the Parish Council to make sewer system improvements. During 2010, the Sewer System was completed, and the Parish Council transferred the completed improvements to the Public Utility.

NOTES TO FINANCIAL STATEMENTS (CONTINUED)

<u>DECEMBER 31, 2023</u>

(16) <u>SEWER REVENUE BOND (CONTINUED)</u>

The Sewer Revenue Bond payable at December 31, 2023 and 2022 consisted of the following

	 2023		2022
\$765,000 Sewer Revenue Bond Series 2010 dated June, 2010, interest at 4.375%. Monthly payments of \$3,412. Principal and interest to be paid from the income derived from providing sewer service.	\$ 615,344	\$	629,040
Less current portion	 14,231		13,696
Long term portion	\$ 601,113	\$	615,344

The annual requirements to amortize the revenue bond payable as of December 31, 2023, are as follows:

Year ending December 31,		Principal		Interest	Total		
2024	\$	14,231	\$	26,712	\$	40,943	
2025		14,942		26,000		40,942	
2026		15,609		25,333		40,942	
2027		16,306		24,637		40,943	
2028		16,966		23,977		40,943	
2029		17,791		23,151		40,942	
2030-2035		124,656		121,001		245,657	
2036-2041		161,968		83,689		245,657	
2042-2047		210,561		35,096		245,657	
2048		22,314		314		22,628	
Totals	<u>\$</u>	615,344	\$	389,910	\$	1,005,254	

(17) <u>RECLASSIFICATION</u>

Certain items have been reclassified from the prior year for comparative purposes. These classifications affect neither net assets nor the change in net assets of the West Baton Rouge Parish Public Utility.

NOTES TO FINANCIAL STATEMENTS (CONTINUED)
DECEMBER 31, 2023

(18) <u>NEW ACCOUNTING PRONOUNCEMENTS</u>

The GASB has issued Statement No. 94, "Public-Private and Public-Public Partnerships and Availability Payment Arrangements." The objective of this Statement is to better meet the information needs of financial statement users by improving the comparability of financial statements among governments that enter into public-private and public-public partnerships (PPPs) and availability payment arrangements (APAs) by enhancing the understandability, reliability, relevance, and consistency of information about PPPs and APAs. The requirements of this Statement are effective for reporting periods beginning after June 15, 2022. The Statement did not have a material effect on the Utility's financial statements upon implementation.

The GASB has issued Statement No. 95, "Postponement of the Effective Dates of Certain Authoritative Guidance." The primary objective of this Statement is to provide temporary relief from certain newer accounting and financial reporting requirements to governments due to the COVID-19 pandemic. The effective date of certain Statements and Implementation Guides—through GASB Statement No. 93, Replacement of Interbank Offered Rates, and Implementation Guide No. 2019-03, Leases—that first became effective or were scheduled to become effective for periods beginning after June 15, 2018, and later are deferred by either one year or eighteen months.

The GASB has issued Statement No. 96, "Subscription-Based Information Technology Arrangements." The objective of this Statement is to better meet the information needs of financial statement users by (a) establishing uniform accounting and financial reporting requirements for SBITAs; (b) improving the comparability of financial statements among governments that have entered into SBITAs; and (c) enhancing the understandability, reliability, relevance, and consistency of information about SBITA. The requirements of this Statement are effective for reporting periods beginning after June 15, 2022. The Statement did not have a material effect on the Utility's financial statements upon implementation.

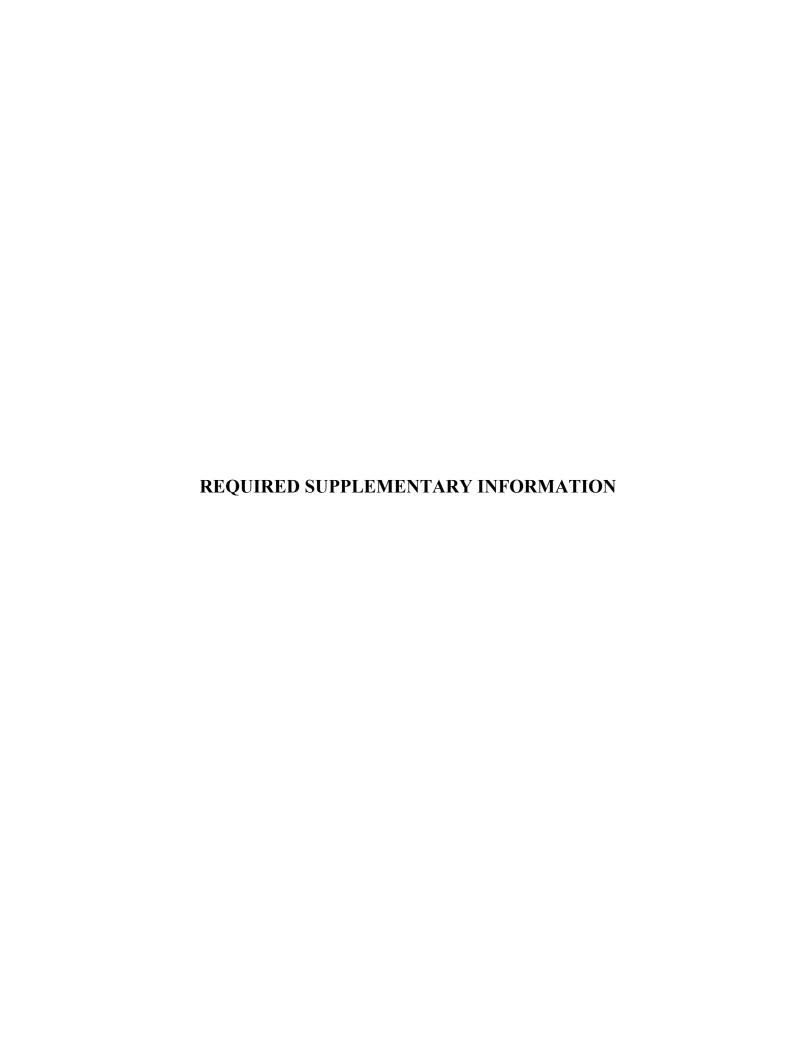
The GASB has issued Statement No. 99, "Omnibus 2022". The Statement addresses three key areas. The requirements related to extension of the use of LIBOR, accounting for SNAP distributions, disclosures of nonmonetary transactions, pledges of future revenues by pledging governments, clarification of certain provisions in Statement 34, as amended, and terminology updates related to Statement 53 and Statement 63 are effective upon issuance. The requirements related to leases, PPPs, and SBITAs are effective for fiscal years beginning after June 15, 2022, and all reporting periods thereafter. The requirements related to financial guarantees and the classification and reporting of derivative instruments within the scope of Statement 53 are effective for fiscal years beginning after June 15, 2023, and all reporting periods thereafter. The Statement did not have a material effect on the Utility's financial statements upon implementation.

NOTES TO FINANCIAL STATEMENTS (CONTINUED)
DECEMBER 31, 2023

(18) <u>NEW ACCOUNTING PRONOUNCEMENTS (CONTINUED)</u>

The GASB has issued Statement No. 100, "Accounting Changes and Error Corrections—an amendment of GASB Statement No. 62". The primary objective of this Statement is to enhance accounting and financial reporting requirements for accounting changes and error corrections to provide more understandable, reliable, relevant, consistent, and comparable information for making decisions or assessing accountability. The requirements of this Statement are effective for reporting periods beginning after June 15, 2023. The Utility plans to adopt this Statement as applicable by the effective date.

The GASB has issued Statement No. 101, "Compensated Absences". The objective of this Statement is to better meet the information needs of financial statement users by updating the recognition and measurement guidance for compensated absences. That objective is achieved by aligning the recognition and measurement guidance under a unified model and by amending certain previously required disclosures. The requirements of this Statement are effective for reporting periods beginning after December 15, 2023. The Utility plans to adopt this Statement as applicable by the effective date.



SCHEDULE OF CHANGES IN NET OPEB LIABILITY AND RELATED RATIOS YEAR END DECEMBER 31, 2023 AND 2022

	2018	2019	2020		2021	2022	2023
Total OPEB liability:							
Service cost	\$ 104,303	\$ 108,580	\$ 169,78	5 \$	176,019	\$ 172,777	\$ 98,030
Interest cost	172,950	176,906	150,53	l	107,400	117,664	177,954
Changes of benefit terms	-	-		-	=	=	-
Difference of expected and actual experience	-	(76,077)	(150,62))	568,706	(26,219)	165,560
Changes in assumptions	=	1,109,625	(353,81	2)	69,718	(1,510,039)	186,748
Benefit payments	 (180,834)	(189,286)	(213,07	3)	(286,742)	(258,855)	(265,955)
Net change in total OPEB liability	96,419	1,129,748	(397,18	9)	635,101	(1,504,672)	362,337
Total OPEB liability, beginning	 4,204,414	 4,300,833	5,430,58	<u> </u>	5,033,392	5,668,493	4,163,821
Total OPEB liability, ending	\$ 4,300,833	\$ 5,430,581	\$ 5,033,39	2 \$	5,668,493	\$ 4,163,821	\$ 4,526,158
Covered-employee payroll	1,723,055	1,848,560	2,063,78	3	2,024,460	2,049,462	2,097,884
Net OPEB liability as a percentage of covered-employee payroll	249.61%	293.77%	243.89	%	280.00%	203.17%	215.75%

Notes to Schedule:

Changes of Benefit Terms None

Changes of Assumptions Changes of assumptions and other inputs reflect the effects of

changes in the discount rate each period. The following are the

discount rates used in each period:

2018 4.10% 2019 4.10% 2020 2.12% 2021 2.06% 2022 4.31% 2023 4.00%

This schedule is intended to show information for 10 years. Additional years will be displayed as they become available.

SCHEDULE OF EMPLOYER'S PROPORTIONATE SHARE OF THE NET PENSION LIABILITY (ASSET) $\underline{ \text{YEAR END DECEMBER 31, 2023} }$

	Fiscal Year*	Employer's Proportion of the Net Pension Liability (Asset)	Employer's Proportionate Share of the Net Pension Liability (Asset)		1	oyer's Covered- ployee Payroll	Employer's Proportionate Share of the Net Pension Liability (Asset) as a % of its Covered-Employee Payroll	Plan Fiduciary Net Position as a % of the Total Pension Liability (Asset)
PERS:								
	2023	0.2830%	\$	1,089,127	\$	1,919,690	56.73%	91.74%
	2022	0.2857%	\$	(1,345,780)	\$	1,915,924	-70.24%	110.46%
	2021	0.2956%	\$	(518,299)	\$	1,974,287	-26.25%	88.86%
	2020	0.2719%	\$	12,798	\$	1,723,772	0.74%	99.89%
	2019	0.2628%	\$	1,166,485	\$	1,723,772	67.67%	88.86%
	2018	0.2643%	\$	(196,174)	\$	1,615,700	-12.14%	101.98%
	2017	0.0270%	\$	556,559	\$	1,626,791	34.21%	94.15%
	2016	0.0265%	\$	696,464	\$	1,723,594	40.41%	92.23%
	2015	0.2185%	\$	59,731	\$	1,517,028	3.94%	99.15%

The schedule is intended to report information for 10 years. Additional years will be displayed as they become available.

^{*} The amounts presented have a measurement date of December 31 of the previous fiscal year-end.

SCHEDULE OF EMPLOYER'S PENSION CONTRIBUTIONS YEAR END DECEMBER 31, 2023

rcentage Covered- uployee ayroll
ployee
avroll
)
50%
.50%
2.25%
2.25%
.50%
.50%
2.50%
3.11%
1.54%
1 1 2 1 1 2 3

The schedule is intended to report information for 10 years. Additional years will be displayed as they become available.

NOTES TO REQUIRED SUPPLEMENTAL INFORMATION <u>DECEMBER 31, 2023</u>

(1) PENSION PLAN SCHEDULES

Changes of Benefit Terms

There were no changes of benefit terms for the year ended December 31, 2023.

Changes of Assumptions

There were no changes in assumptions during the year ended December 31, 2023.

During the year ended December 31, 2020, PERS adjusted its assumption of the investment rate of return from 6.50% to 6.40%.

During the year ended December 31, 2018, PERS adjusted its assumption of the investment rate of return from 6.75% to 6.50%. PERS also adjusted its assumption of mortality rate – annuitant and beneficiary, employees, and disabled annuitants to the Pub-210 Public Ret Mortality Table for Healthy Retirees multiplied by 130% for males and 125% for females using MP 2018 scale. PERS also adjusted its assumption of mortality rate – annuitant to the Pub-210 Public Ret Mortality Table for Healthy Retirees multiplied by 130% for males and 125% for females using MP 2018 scale. They adjusted the ranges of its salary increase assumptions from 5.25% to 4.75% for Plan A and 4.25% for Plan B.

During the year ended December 31, 2017, PERS adjusted its assumption of the investment rate of return from 7.00% to 6.75%.

During the year ended December 31, 2015, PERS adjusted its assumption of the investment rate of return from 7.25% to 7.00%. PERS also adjusted its assumption of mortality rate – annuitant and beneficiary to RP-2000 Healthy Annuitant Sex Distinct Tables projected to 2031 using Scale AA set back 1 year for females. Assumption to mortality rate – employees was also adjusted to the RP-2000 Employee table set back 4 years for males and 3 years for females. Mortality rate – disabled annuitants' assumptions were changed to RP-2000 Disable Lives Mortality Table set back 5 years for males and 3 years for females. They adjusted the ranges of its salary increase assumptions from 5.75% to 5.25%.

There were no changes in assumptions during any other years presented.

Schedule 4

WEST BATON ROUGE PARISH PUBLIC UTILITY

SCHEDULE OF CHANGES IN SEWER REVENUE BOND RESTRICTED FUNDS YEAR END DECEMBER 31, 2023

	2023	2022
Balance, beginning Additions:	\$ 57,701	\$ 64,192
Transfer from revenue account Interest earned	1,577	33,778 674
Total cash available	59,278	98,644
Disbursements:		
Bond principal paid Bond interest paid	13,696 27,247	13,111 27,832
Total disbursements	40,943	40,943
Balance, ending	\$ 18,335	\$ 57,701

The restricted cash account was adequately funded as of December 31, 2023 and 2022.

Interest earned on restricted cash is not required to be restricted.

SCHEDULE OF PER DIEM PAID TO BOARD MEMBERS YEAR END DECEMBER 31, 2023

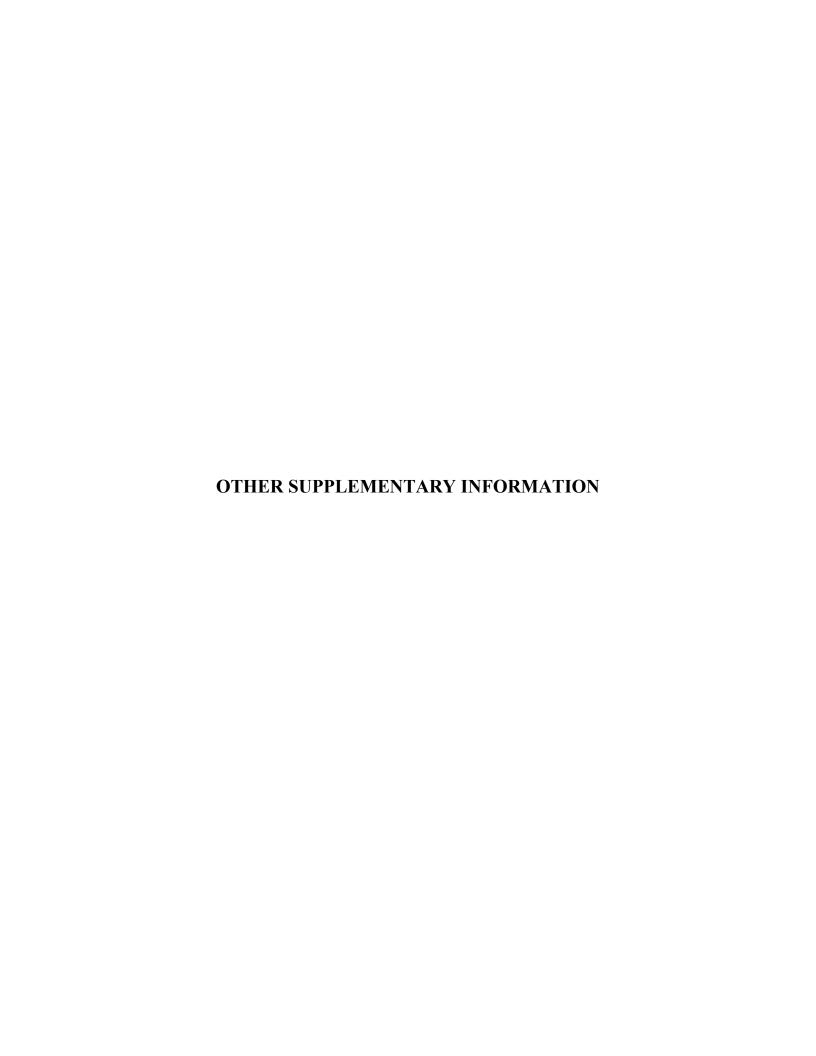
			 Amount
npensation for the year ended	December 31, 2023:		
Roger Alan Crowe	PO Box 304, Port Allen,LA	225-715-9521	\$ 14,400
Kirk Allain	3113 River Landing Dr., Addis, LA 70710	225-303-7192	14,400
Craig Bergeron	12162 Margaret Lane, Port Allen 70767	225-938-2834	14,400
Kenneth Gordon	PO Box 502, Port Allen, LA 70767	225-324-3904	14,400
Brady Hotard	2655 Emily Dr., Port Allen, LA 70767	225-287-8638	12,986
Carey Denstel, Chairperson	4111 Roseland Drive Port Allen 70767	225-505-3071	15,600
Gary Joseph	1416 Avenue B Port Allen, LA 70767	225-223-0919	14,400
Chris Kershaw	PO Box 1234, Brusly, LA 70719	225-620-3474	14,400
Laura Kleinpeter	3699 Emily Dr., Port Allen, LA 70767	225-235-0054	1,414
Atley Walker, Jr.	PO Box 1135, Brusly, LA 70719	225-324-7139	 14,400
			\$ 130,800

Council members receive \$1,200 per month and the chairperson receives \$1,300 per month. The Council is paid by the West Baton Rouge Parish Council. The Council is audited by other auditors.

SCHEDULE OF COMPENSATION PAID TO CHIEF EXECUTIVE YEAR END DECEMBER 31, 2023

Compensation paid to the West Baton Parish Public Utility Director:

		rian Genre
Salary	\$	105,896
Benefits-Insurance	Ψ	16,741
Benefits-Retirement		12,178
Vehicle allowance		4,800
Total compensation	\$	139,615



Schedule 7

WEST BATON ROUGE PARISH PUBLIC UTILITY

OPERATING STATISTICS YEAR END DECEMBER 31, 2023 AND 2022

		2023		2022
Sewer:				
Residential customers		1,675		1,667
Commercial customers		161		153
Total	_	1,836	_	1,820
Natural Gas:				
Customers				5,932
Sales	\$	3,540,333	\$	6,388,991
Purchases		1,981,836		4,716,454
Gross profit on sales	\$	1,558,497	\$	1,672,537
MCF's of gas sold		505,499		668,951
MCF's of gas loss		371		494
MCF's of gas purchased		576,245		693,947
MCF's of gain (loss)		(70,375)		(24,502)
Percent of gain (loss)		-12.21%		-3.53%
Total number of customer billings		71,617		70,419
Average number of customers billed per month		5,968		5,868
Average monthly revenue per customer	\$	49.43	\$	90.73
Average revenue per MCF billed	\$	7.00	\$	9.55

Schedule 7

WEST BATON ROUGE PARISH PUBLIC UTILITY

OPERATING STATISTICS, CONTINUED YEAR END DECEMBER 31, 2023 AND 2022

		D1 '1	C	hemical		0.1	Total
		Placid		Plants	Others		 2023
Water: Sales	\$	619,662	\$	280,212		2,559,993	\$ 3,459,867
M gallons sold		826,215		378,398		1,176,615	2,381,229
Total number of customer billings		12		48		110,508	110,568
Average number of customers billed per month		1		4		9,209	9,214
Average monthly revenue per customer	\$	51,639	\$	5,838	\$	23.17	\$ 31.29
Average revenue per M gallons	\$	0.75	\$	0.74	\$	2.18	\$ 1.45
			Chemical				Total
		Placid	Plants		Others		 2022
Sales	\$	562,569	\$	289,361		2,423,188	\$ 3,275,118
M gallons sold		750,092		288,369		1,070,676	2,109,137
Total number of customer billings		12		36		108,769	108,817
Average number of customers billed per month		1		3		9,064	9,068
Average monthly revenue per customer	\$	46,881	\$	8,038	\$	22.28	\$ 30.10
Average revenue per M gallons	\$	0.75	\$	1.00	\$	2.26	\$ 1.55

OTHER REPORTS REQUIRED BY GOVERNMENT AUDITING STANDARDS



INDEPENDENT AUDITORS' REPORT ON INTERNAL CONTROL OVER FINANCIAL REPORTING AND ON COMPLIANCE AND OTHER MATTERS BASED ON AN AUDIT OF FINANCIAL STATEMENTS PERFORMED IN ACCORDANCE WITH GOVERNMENT AUDITING STANDARDS

West Baton Rouge Parish Public Utility Port Allen, Louisiana

We have audited, in accordance with the auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in *Government Auditing Standards* issued by the Comptroller General of the United States, the financial statements of the business type activities of the West Baton Rouge Parish Public Utility, a component unit of the West Baton Rouge Parish Council, Louisiana, as of and for the year ended December 31, 2023, and the related notes to the financial statements, which collectively comprise the West Baton Rouge Parish Public Utility's basic financial statements, and have issued our report thereon dated June 27, 2024.

Report on Internal Control over Financial Reporting

In planning and performing our audit of the financial statements, we considered the West Baton Rouge Parish Public Utility's internal control over financial reporting (internal control) as a basis for designing audit procedures that are appropriate in the circumstances for the purpose of expressing our opinion on the financial statements, but not for the purpose of expressing an opinion on the effectiveness of the West Baton Rouge Parish Public Utility's internal control. Accordingly, we do not express an opinion on the effectiveness of the West Baton Rouge Parish Public Utility's internal control.

A *deficiency in internal control* exists when the design or operation of a control does not allow management or employees, in the normal course of performing their assigned functions, to prevent, or detect and correct, misstatements, on a timely basis. A *material weakness* is a deficiency, or a combination of deficiencies, in internal control, such that there is a reasonable possibility that a material misstatement of the entity's financial statements will not be prevented, or detected and corrected, on a timely basis. A *significant deficiency* is a deficiency, or a combination of deficiencies, in internal control that is less severe than a material weakness, yet important enough to merit attention by those charged with governance.

Our consideration of internal control was for the limited purpose described in the first paragraph of this section and was not designed to identify all deficiencies in internal control that might be material weaknesses or significant deficiencies. Given these limitations, during our audit we did not identify any deficiencies in internal control that we consider to be material weaknesses. However, material weaknesses or significant deficiencies may exist that were not identified.



West Baton Rouge Parish Public Utility June 27, 2024

Report on Compliance and Other Matters

As part of obtaining reasonable assurance about whether West Baton Rouge Parish Public Utility's financial statements are free from material misstatement, we performed tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements, noncompliance with which could have a direct and material effect on the financial statements. However, providing an opinion on compliance with those provisions was not an objective of our audit and, accordingly, we do not express such an opinion. The results of our tests disclosed instances of noncompliance or other matters that are required to be reported under *Government Auditing Standards*, and which are described in the accompanying *schedule of findings and responses* as item 2023-001.

West Baton Rouge Parish Public Utility of Port Allen's Response to Findings

Government Auditing Standards requires the auditor to perform limited procedures on the West Baton Rouge Parish Public Utility's response to the findings identified in our audit and described in the accompanying schedule of findings and responses. West Baton Rouge Parish Public Utility's response was not subjected to the other auditing procedures applied in the audit of the financial statements and, accordingly, we express no opinion on the response.

Purpose of this Report

The purpose of this report is solely to describe the scope of our testing of internal control and compliance and the results of that testing, and not to provide an opinion on the effectiveness of the entity's internal control or on compliance. This report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering the entity's internal control and compliance. Under Louisiana Revised Statute 24:513, this report is distributed by the Legislative Auditor as a public document. Accordingly, this communication is not suitable for any other purpose.

June 27, 2024 Baton Rouge, Louisiana

Certified Public Accountants

Guikson Keenty, up

SCHEDULE OF FINDINGS AND RESPONSES FOR THE YEAR ENDED DECEMBER 31, 2023

SECTION I- SUMMARY OF AUDITORS' REPORT

- 1. The Independent Auditors' Report expresses an unmodified opinion on the financial statements of the West Baton Rouge Parish Public Utility (the Utility).
- 2. No significant deficiencies or material weaknesses in internal control relating to the audit of the financial statements was reported in the Independent Auditors' Report on Internal Control over Financial Reporting and on Compliance and Other Matters Based on an Audit of Financial Statements Performed in Accordance with *Government Auditing Standards*.
- 3. One instance of noncompliance material to the financial statements was reported in the Independent Auditors' Report on Internal Control over Financial Reporting and on Compliance and Other Matters Based on an Audit of Financial Statements Performed in Accordance with *Government Auditing Standards*.
- 4. A management letter was not issued for the year ended December 31, 2023.

SECTION II – FINDINGS - FINANCIAL STATEMENT AUDIT

Compliance Findings

Finding 2023-001 – Noncompliance with R.S. 9:159

<u>Condition:</u> The Utility has deposits for accounts that have been inactive for one year or greater.

<u>Criteria:</u> State Law R.S. 9:159 requires that the holder of property presumed abandoned shall report to the state treasurer concerning such property.

Effect: The Utility may not be in compliance with state law.

<u>Cause:</u> During the audit we discovered that the Utility had deposits with inactive statuses for greater than one year which had not been refunded to the person who made the original deposit. Presumptions of abandonment for unclaimed property include a deposit or refund owed by a utility one year after the deposit or refund becomes payable.

<u>Recommendation:</u> Management should research all inactive deposits for a period of one year or greater for when the refund becomes due and refund these deposits to the individual who made the original deposit or report to the state treasurer the abandoned property as required by state law R.S. 9:159.

<u>View of Responsible Officials:</u> Management will assess all aged deposits for a one year period or greater and report to the state treasurer as required by R.S. 9:159.

WEST BATON ROUGE PARISH PUBLIC UTILITY SUMMARY SCHEDULE OF PRIOR YEAR FINDINGS FOR THE YEAR ENDED DECEMBER 31, 2023

I. INTERNAL CONTROL AND COMPLIANCE MATERIAL TO THE FINANCIAL STATEMENTS

INTERNAL CONTROL FINDINGS

Finding 2022-001 Accounting for Inactive Accounts Receivable and Bad Debts

Condition: The West Baton Rouge Parish Public Utility has good controls in place to designate accounts that have become delinquent, or the customer has provided notice of leaving, as inactive. The normal sequence of events is, if the customer cancels his account, the outstanding balance will be settled and, if requested, their deposits returned or transferred. If the customer does not request their deposit, the deposit and any outstanding balances remain in place. Similarly, if a customer's account becomes delinquent, it is marked as inactive and monitored; however, once it is determined the account is uncollectable, the outstanding balance and deposit remain in place. Management does isolate these amounts each year to adjust the financial statements, but has not adjusted its subsidiary records, accounts receivable and meter deposits accordingly.

This finding has been resolved as of December 31, 2023.

COMPLIANCE FINDINGS

Finding 2022-002 Noncompliance with R.S. 9:159

<u>Condition:</u> The Utility has deposits for accounts that have been inactive for one year or greater.

This finding has not been resolved as of December 31, 2023.

WEST BATON ROUGE PARISH PUBLIC UTILITY PORT ALLEN, LOUISIANA AGREED-UPON PROCEDURES FOR THE YEAR ENDED DECEMBER 31, 2023





INDEPENDENT ACCOUNTANTS' REPORT ON APPLYING AGREED-UPON PROCEDURES

To the Board and Management of West Baton Rouge Parish Public Utility and the Louisiana Legislative Auditor:

We have performed the procedures enumerated below on the control and compliance (C/C) areas identified in the Louisiana Legislative Auditor's (LLA's) Statewide Agreed-Upon Procedures (SAUPs) for the year ended December 31, 2023. The West Baton Rouge Parish Public Utility's management is responsible for those C/C areas identified in the SAUPs.

West Baton Rouge Parish Public Utility has agreed to and acknowledged that the procedures performed are appropriate to meet the intended purpose of the engagement, which is to perform specified procedures on the C/C areas identified in LLA's SAUPs for the year ended December 31, 2023. Additionally, LLA has agreed to and acknowledged that the procedures performed are appropriate for its purposes. This report may not be suitable for any other purpose. The procedures performed may not address all the items of interest to a user of this report and may not meet the needs of all users of this report and, as such, users are responsible for determining whether the procedures performed are appropriate for their purposes.

Our procedures and associated findings are detailed in Schedule "1".

We were engaged by West Baton Rouge Parish Public Utility to perform this agreed-upon procedures engagement and conducted our engagement in accordance with attestation standards established by the American Institute of Certified Public Accountants and applicable standards of *Government Auditing Standards*. We were not engaged to and did not conduct an examination or review engagement, the objective of which would be the expression of an opinion or conclusion, respectively, on those C/C areas identified in the SAUPs. Accordingly, we do not express such an opinion or conclusion. Had we performed additional procedures, other matters might have come to our attention that would have been reported to you.

We are required to be independent of the West Baton Rouge Parish Public Utility and to meet our other ethical responsibilities, in accordance with the relevant ethical requirements related to our agreed-upon procedures engagement.

This report is intended solely to describe the scope of testing performed on those C/C areas identified in the SAUPs, and the result of that testing, and not to provide an opinion on control or compliance. Accordingly, this report is not suitable for any other purpose. Under Louisiana Revised Statute 24:513, this report is distributed by the LLA as a public document.

June 26, 2024 Baton Rouge, Louisiana

Certified Public Accountants

Guikson Kunty, LLP

AGREED-UPON PROCEDURES FOR THE YEAR ENDED DECEMBER 31, 2023

1) WRITTEN POLICIES AND PROCEDURES

- **A.** <u>Procedures:</u> Obtain and inspect the entity's written policies and procedures and observe that they address each of the following categories and subcategories if applicable to public funds and the entity's operations:
 - a) **Budgeting**, including preparing, adopting, monitoring, and amending the budget.
 - b) *Purchasing*, including (1) how purchases are initiated; (2) how vendors are added to the vendor list; (3) the preparation and approval process of purchase requisitions and purchase orders; (4) controls to ensure compliance with the Public Bid Law; and (5) documentation required to be maintained for all bids and price quotes.
 - c) Disbursements, including processing, reviewing, and approving.
 - d) *Receipts/Collections*, including receiving, recording, and preparing deposits. Also, policies and procedures should include management's actions to determine the completeness of all collections for each type of revenue or agency fund additions (e.g. periodic confirmation with outside parties, reconciliation to utility billing after cutoff procedures, reconciliation of traffic ticket number sequences, agency fund forfeiture monies confirmation).
 - e) **Payroll/Personnel**, including (1) payroll processing, (2) reviewing and approving time and attendance records, including leave and overtime worked, and (3) approval process for employee(s) rate of pay or approval and maintenance of pay rate schedules.
 - f) *Contracting*, including (1) types of services requiring written contracts, (2) standard terms and conditions, (3) legal review, (4) approval process, and (5) monitoring process.
 - g) Credit Cards (and debit cards, fuel cards, purchase cards, if applicable), including (1) how cards are to be controlled, (2) allowable business uses, (3) documentation requirements, (4) required approvers of statements, and (5) monitoring card usage (e.g., determining the reasonableness of fuel card purchases).
 - h) *Travel and expense reimbursement*, including (1) allowable expenses, (2) dollar thresholds by category of expense, (3) documentation requirements, and (4) required approvers.
 - i) *Ethics*, including (1) the prohibitions as defined in Louisiana Revised Statute (R.S.) 42:1111-1121, (2) actions to be taken if an ethics violation takes place, (3) system to monitor possible ethics violations, and (4) a requirement that documentation is maintained to demonstrate that all employees and officials were notified of any changes to the entity's ethics policy.
 - j) **Debt Service**, including (1) debt issuance approval, (2) continuing disclosure/EMMA reporting requirements, (3) debt reserve requirements, and (4) debt service requirements.

AGREED-UPON PROCEDURES (COUNTINUED) FOR THE YEAR ENDED DECEMBER 31, 2023

1) <u>WRITTEN POLICIES AND PROCEDURES (CONTINUED)</u>

- k) *Information Technology Disaster Recovery/Business Continuity*, including (1) identification of critical data and frequency of data backups, (2) storage of backups in a separate physical location isolated from the network, (3) periodic testing/verification that backups can be restored, (4) use of antivirus software on all systems, (5) timely application of all available system and software patches/updates, and (6) identification of personnel, processes, and tools needed to recover operations after a critical event.
- 1) **Prevention of Sexual Harassment**, including R.S. 42:342-344 requirements for (1) agency responsibilities and prohibitions, (2) annual employee training, and (3) annual reporting.

Results: No exceptions were found as a result of applying the procedure.

2) BOARD OR FINANCE COMMITTEE

- **A.** <u>Procedures:</u> Obtain and inspect the board/finance committee minutes for the fiscal period, as well as the board's enabling legislation, charter, bylaws, or equivalent document in effect during the fiscal period, and:
 - a) Observe that the board/finance committee met with a quorum at least monthly, or on a frequency in accordance with the board's enabling legislation, charter, bylaws, or other equivalent document.
 - b) For those entities reporting on the governmental accounting model, observe whether the minutes referenced or included monthly budget-to-actual comparisons on the general fund, quarterly budget-to-actual, at a minimum, on proprietary funds, and semi-annual budget- to-actual, at a minimum, on all special revenue funds. Alternatively, for those entities reporting on the not-for-profit accounting model, observe that the minutes referenced or included financial activity relating to public funds if those public funds comprised more than 10% of the entity's collections during the fiscal period.
 - For governmental entities, obtain the prior year audit report and observe the unassigned fund balance in the general fund. If the general fund had a negative ending unassigned fund balance in the prior year audit report, observe that the minutes for at least one meeting during the fiscal period referenced or included a formal plan to eliminate the negative unassigned fund balance in the general fund.
 - d) Observe whether the board/finance committee received written updates of the progress of resolving audit finding(s), according to management's corrective action plan at each meeting until the findings are considered fully resolved.

AGREED-UPON PROCEDURES (COUNTINUED) FOR THE YEAR ENDED DECEMBER 31, 2023

2) **BOARD OR FINANCE COMMITTEE (CONTINUED)**

Results: The entity does not have a board or finance committee. Therefore, this procedure was not applicable to the entity.

3) **BANK RECONCILIATIONS**

- A. <u>Procedure:</u> Obtain a listing of entity bank accounts for the fiscal period from management and management's representation that the listing is complete. Ask management to identify the entity's main operating account. Select the entity's main operating account and randomly select 4 additional accounts (or all accounts if less than 5). Randomly select one month from the fiscal period, obtain and inspect the corresponding bank statement and reconciliation for each selected account, and observe that:
 - a) Bank reconciliations include evidence that they were prepared within 2 months of the related statement closing date (e.g., initialed and dated, electronically logged)
 - b) Bank reconciliations include written evidence that a member of management or a board member who does not handle cash, post ledgers, or issue checks has reviewed each bank reconciliation within 1 month of the date the reconciliation was prepared (e.g., initialed and dated or electronically logged); and
 - c) Management has documentation reflecting that it has researched reconciling items that have been outstanding for more than 12 months from the statement's closing date, if applicable.

Results: Exception noted, one of the five accounts tested had no evidence of research for reconciling items that have been outstanding for more than 12 months from closing date.

4) COLLECTIONS (EXCLUDING ELECTRONIC FUNDS TRANFERS)

- **A.** <u>Procedure:</u> Obtain a listing of deposit sites for the fiscal period where deposits for cash/checks/money orders (cash) are prepared and management's representation that the listing is complete. Randomly select five deposit sites (or all deposit sites if less than five).
- **B.** <u>Procedures:</u> For each deposit site selected, obtain a listing of <u>collection locations</u> and management's representation that the listing is complete. Randomly select one collection location for each deposit site (i.e. five collection locations for five deposit sites), obtain and inspect written policies and procedures relating to employee job duties (if no written policies or procedures, inquire of employees about their job duties) at each collection location, and observe that job duties are properly segregated at each collection location such that:

AGREED-UPON PROCEDURES (COUNTINUED) FOR THE YEAR ENDED DECEMBER 31, 2023

4) <u>COLLECTIONS (EXCLUDING ELECTRONIC FUNDS TRANFERS) (CONTINUED)</u>

- a) Employees that are responsible for cash collections do not share cash drawers/registers.
- b) Each employee responsible for collecting cash is not responsible for preparing/making bank deposits, unless another employee/official is responsible for reconciling collection documentation (e.g. pre-numbered receipts) to the deposit.
- c) Each employee responsible for collecting cash is not responsible for posting collection entries to the general ledger or subsidiary ledgers, unless another employee/official is responsible for reconciling ledger postings to each other and to the deposit.
- d) The employee(s) responsible for reconciling cash collections to the general ledger and/or subsidiary ledgers, by revenue source and/or agency fund additions, are not responsible for collecting cash, unless another employee/official verifies the reconciliation.
- C. <u>Procedure:</u> Obtain from management a copy of the bond or insurance policy for theft covering all employees who have access to cash. Observe that the bond or insurance policy for theft was enforced during the fiscal period.
- **D.** <u>Procedures</u>: Randomly select two deposit dates for each of the five bank accounts selected for procedure #3A under "Bank Reconciliations" above (select the next deposit date chronologically if no deposits were made on the dates randomly selected and randomly select a deposit if multiple deposits are made on the same day). Alternatively, the practitioner may use a source document other than bank statements when selecting the deposit dates for testing, such as a cash collection log, daily revenue report, receipt book, etc. Obtain supporting documentation for each of the ten deposits and:
 - a) Observe that receipts are sequentially pre-numbered.
 - b) Trace sequentially pre-numbered receipts, system reports, and other related collection documentation to the deposit slip.
 - c) Trace the deposit slip total to the actual deposit per the bank statement.
 - d) Observe that the deposit was made within one business day of receipt at the collection location (within one week if the depository is more than ten miles from the collection location or the deposit is less than \$100 and the cash is stored securely in a locked safe or drawer).

AGREED-UPON PROCEDURES (COUNTINUED) FOR THE YEAR ENDED DECEMBER 31, 2023

4) <u>COLLECTIONS (EXCLUDING ELECTRONIC FUNDS TRANFERS) (CONTINUED)</u>

e) Trace the actual deposit per the bank statement to the general ledger.

Results: No exceptions were found as a result of applying the procedure.

5) <u>NON-PAYROLL DISBURSEMENTS (EXCLUDING CARD PURCHASES/PAYMENTS, TRAVEL REIMBURSEMENTS, AND PETTY CASH PURCHASES)</u>

- **A.** <u>Procedure:</u> Obtain a listing of locations that process payments for the fiscal period and management's representation that the listing is complete. Randomly select 5 locations (or all locations if less than five).
- **B.** <u>Procedures:</u> For each location selected under #5A above, obtain a listing of those employees involved with non-payroll purchasing and payment functions. Obtain written policies and procedures relating to employee job duties (if the agency has no written policies and procedures, inquire of employees about their job duties), and observe that job duties are properly segregated such that:
 - a) At least two employees are involved in initiating a purchase request, approving a purchase, and placing an order/making the purchase.
 - b) At least two employees are involved in processing and approving payments to vendors.
 - c) The employee responsible for processing payments is prohibited from adding/modifying vendor files, unless another employee is responsible for periodically reviewing changes to vendor files.
 - d) Either the employee/official responsible for signing checks mails the payment or gives the signed checks to an employee to mail who is not responsible for processing payments.
 - e) Only employees/officials authorized to sign checks approve the electronic disbursement (release) of funds, whether through automated clearinghouse (ACH), electronic funds transfer (EFT), wire transfer, or some other electronic means.

AGREED-UPON PROCEDURES (COUNTINUED) FOR THE YEAR ENDED DECEMBER 31, 2023

5) <u>NON-PAYROLL DISBURSEMENTS (EXCLUDING CARD PURCHASES/PAYMENTS, TRAVEL REIMBURSEMENTS, AND PETTY CASH PURCHASES) (CONTINUED)</u>

- C. <u>Procedures:</u> For each location selected under #5A above, obtain the entity's non-payroll disbursement transaction population (excluding cards and travel reimbursements) and obtain management's representation that the population is complete. Randomly select five disbursements for each location, obtain supporting documentation for each transaction and:
 - a) Observe that the disbursement matched the related original itemized invoice, and that supporting documentation indicates that deliverables included on the invoice were received by the entity.
 - b) Observe that the disbursement documentation included evidence (e.g., initial/date, electronic logging) of segregation of duties tested under #5B, as applicable.
- **D.** <u>Procedures:</u> Using the entity's main operating account and the month selected in Bank Reconciliations procedure #3A, randomly select 5 non-payroll-related electronic disbursements (or all electronic disbursements if less than 5) and observe that each electronic disbursement was
 - a) approved by only those persons authorized to disburse funds (e.g., sign checks) per the entity's policy,
 - b) approved by the required number of authorized signers per the entity's policy. Note: If no electronic payments were made from the main operating account during the month selected the practitioner should select an alternative month and/or account for testing that does include electronic disbursements.

Results: No exceptions were found as a result of applying the procedure.

6) CREDIT CARDS/DEBIT CARDS/FUEL CARDS/PURCHASE CARDS (CARDS)

A. <u>Procedures</u>: Obtain from management a listing of all active credit cards, bank debit cards, fuel cards, and purchase cards (cards) for the fiscal period, including the card numbers and the names of the persons who maintained possession of the cards. Obtain management's representation that the listing is complete.

AGREED-UPON PROCEDURES (COUNTINUED) FOR THE YEAR ENDED DECEMBER 31, 2023

6) <u>CREDIT CARDS/DEBIT CARDS/FUEL CARDS/PURCHASE CARDS (CARDS)</u> (CONTINUTED)

- **B.** <u>Procedures</u>: Using the listing prepared by management, randomly select five cards (or all cards if less than five) that were used during the fiscal period. Randomly select one monthly statement or combined statement for each card (for a debit card, randomly select one monthly bank statement), obtain supporting documentation, and:
 - a) Observe that there is evidence that the monthly statement or combined statement and supporting documentation (e.g., original receipts for credit/debit card purchases, exception reports for excessive fuel card usage) was reviewed and approved, in writing (or electronically approved), by someone other than the authorized card holder (those instances requiring such approval that may constrain the legal authority of certain public officials, such as the mayor of the Lawrason Act municipality, should not be reported); and
 - b) Observe that finance charges and late fees were not assessed on the selected statements.
- C. Procedures: Using the monthly statements or combined statements selected under #12 above, excluding fuel cards, randomly select 10 transactions (or all transactions if less than 10) from each statement, and obtain supporting documentation for the transactions (i.e. each card should have 10 transactions subject to testing). For each transaction, observe that it is supported by (1) an original itemized receipt that identifies precisely what was purchased, (2) written documentation of the business/public purpose, and (3) documentation of the individuals participating in meals (for meal charges only). For missing receipts, the practitioner should describe the nature of the transaction and note whether management had a compensating control to address missing receipts, such as a "missing receipt statement" that is subject to increased scrutiny.

Results: One of the four cards tested incurred a late fee and a finance charge.

7) <u>TRAVEL AND TRAVEL-RELATED EXPENSE REIMBURSEMENTS (EXCLUDING CARD TRANSACTIONS)</u>

A. <u>Procedures</u>: Obtain from management a listing of all travel and travel-related expense reimbursements during the fiscal period and management's representation that the listing or general ledger is complete. Randomly select five reimbursements, obtain the related expense reimbursement forms/prepaid expense documentation of each selected reimbursement, as well as the supporting documentation. For each of the five reimbursements selected:

AGREED-UPON PROCEDURES (COUNTINUED) FOR THE YEAR ENDED DECEMBER 31, 2023

7) <u>TRAVEL AND TRAVEL-RELATED EXPENSE REIMBURSEMENTS (EXCLUDING CARD TRANSACTIONS) (CONTINUED)</u>

- a) If reimbursed using a per diem, observe that the approved reimbursement rate is no more than those rates established either by the State of Louisiana or the U.S. General Services Administration (www.gsa.gov).
- b) If reimbursed using actual costs, observe that the reimbursement is supported by an original itemized receipt that identifies precisely what was purchased.
- c) Observe that each reimbursement is supported by documentation of the business/public purpose (for meal charges, observe that the documentation includes the names of those individuals participating) and other documentation required by written policy (procedure #1h).
- d) Observe that each reimbursement was reviewed and approved, in writing, by someone other than the person receiving reimbursement.

Results: The entity does not have travel or travel-related expense reimbursements. Therefore, this procedure was not applicable to the entity.

8) CONTRACTS

- A. <u>Procedures</u>: Obtain from management a listing of all agreements/contracts for professional services, materials and supplies, leases, and construction activities that were initiated or renewed during the fiscal period. Alternatively, the practitioner may use an equivalent selection source, such as an active vendor list. Obtain management's representation that the listing is complete. Randomly select five contracts (or all contracts if less than five) from the listing, excluding the practitioner's contract, and:
 - a) Observe that the contract was bid in accordance with the Louisiana Public Bid Law (e.g., solicited quotes or bids, advertised), if required by law.
 - b) Observe that the contract was approved by the governing body/board, if required by policy or law (e.g. Lawrason Act, Home Rule Charter).
 - c) If the contract was amended (e.g. change order), observe that the original contract terms provided for such an amendment and that amendments were made in compliance with the contract terms (e.g. if approval is required for any amendment was approval documented).
 - d) Randomly select one payment from the fiscal period for each of the five contracts, obtain the supporting invoice, agree the invoice to the contract terms, and observe that the invoice and related payment agreed to the terms and conditions of the contract.

Results: No exceptions were found as a result of applying the procedure.

AGREED-UPON PROCEDURES (COUNTINUED) FOR THE YEAR ENDED DECEMBER 31, 2023

9) PAYROLL AND PERSONNEL

- **A.** <u>Procedure:</u> Obtain a listing of employees and officials employed during the fiscal period and management's representation that the listing is complete. Randomly select five employees or officials, obtain related paid salaries and personnel files, and agree paid salaries to authorized salaries/pay rates in the personnel files.
- **B.** <u>Procedures</u>: Randomly select one pay period during the fiscal period. For the five employees or officials selected under #9A above, obtain attendance records and leave documentation for the pay period, and:
 - a) Observe that all selected employees or officials documented their daily attendance and leave (e.g., vacation, sick, compensatory).
 - b) Observe that supervisors approved the attendance and leave of the selected employees or officials.
 - c) Observe that any leave accrued or taken during the pay period is reflected in the entity's cumulative leave records.
 - d) Observe that the rate paid to the employees or officials agree to the authorized salary/pay rate found within the personnel file.
- C. <u>Procedures:</u> Obtain a listing of those employees or officials that received termination payments during the fiscal period and management's representation that the list is complete. Randomly select two employees or officials and obtain related documentation of the hours and pay rates used in management's termination payment calculations and the entity's policy of termination payments. Agree the hours to the employee's or official's cumulative leave records, agree the pay rates to the employee's or official's authorized pay rates in the employee's or officials' personnel files, and agree the termination payment to entity policy.
- **D.** <u>Procedure</u>: Obtain management's representation that employer and employee portions of third-party payroll related amounts (e.g. payroll taxes, retirement contributions, health insurance premiums, garnishments, workers' compensation premiums, etc.) have been paid, and any associated forms have been filed, by required deadlines.

Results: No exceptions were found as a result of applying the procedure.

AGREED-UPON PROCEDURES (COUNTINUED) FOR THE YEAR ENDED DECEMBER 31, 2023

10) ETHICS

- **A.** <u>Procedures</u>: Using the five randomly selected employees/officials from procedure #9A under "Payroll and Personnel" above obtain ethics documentation from management, and:
 - a) Observe that the documentation demonstrates each employee/official completed one hour of ethics training during the fiscal period, as applicable.
 - b) Observe that the entity maintains documentation which demonstrates each employee and official were notified of any changes to the entity's ethics policy during the fiscal period, as applicable.
- **B.** <u>Procedures:</u> Inquire and/or observe whether the agency has appointed an ethics designee as required by R.S. 42:1170.

Results: One of the five employees tested did not complete ethics training.

11) <u>DEBT SERVICE</u>

- A. <u>Procedure</u>: Obtain a listing of bonds/notes and other debt instruments issued during the fiscal period and management's representation that the listing is complete. Select all debt instruments on the listing, obtain supporting documentation, and observe that State Bond Commission approval was obtained for each debt instrument issued as required by Article VII, Section 8 of the Louisiana Constitution.
- **B.** Procedure: Obtain a listing of bonds/notes outstanding at the end of the fiscal period and management's representation that the listing is complete. Randomly select one bond/note, inspect debt covenants, obtain supporting documentation for the reserve balance and payments, and agree actual reserve balances and payments to those required by debt covenants (including contingency funds, short-lived asset funds, or other funds required by the debt covenants).

Results: No exceptions were found as a result of applying the procedure.

AGREED-UPON PROCEDURES (COUNTINUED) FOR THE YEAR ENDED DECEMBER 31, 2023

12) FRAUD NOTICE

- **A.** <u>Procedure</u>: Obtain a listing of misappropriations of public funds and assets during the fiscal period and management's representation that the listing is complete. Select all misappropriations on the listing, obtain supporting documentation, and observe that the entity reported the misappropriation(s) to the legislative auditor and the Organization attorney of the parish in which the entity is domiciled.
- **B.** <u>Procedure</u>: Observe that the entity has posted on its premises and website, the notice required by R.S. 24:523.1 concerning the reporting of misappropriation, fraud, waste, or abuse of public funds.

Results: No exceptions were found as a result of applying the procedure.

13) INFORMATION TECHNOLOGY DISASTER RECOVERY/BUSINESS CONTINUITY

- **A.** <u>Procedures</u>: Perform the following procedures, verbally discuss the results with management, and report "We performed the procedure and discussed the results with management."
 - a) Obtain and inspect the entity's most recent documentation that it has backed up its critical data (if no written documentation, inquire of personnel responsible for backing up critical data) and observe that such backup (a) occurred within the past week, (b) was not stored on the government's local server or network, and (c) was encrypted.
 - b) Obtain and inspect the entity's most recent documentation that it has tested/verified that its backups can be restored (if no written documentation, inquire of personnel responsible for testing/verifying backup restoration) and observe evidence that the test/verification was successfully performed within the past 3 months.
 - c) Obtain a listing of the entity's computers currently in use, and their related locations, and management's representation that the listing is complete. Randomly select 5 computers and observe while management demonstrates that the selected computers have current and active antivirus software and that the operating system and accounting system software in use are currently supported by the vendor.
- **B.** <u>Procedures:</u> Randomly select 5 terminated employees (or all terminated employees if less than 5) using the list of terminated employees obtained in procedure #9C. Observe evidence that the selected terminated employees have been removed or disabled from the network.

AGREED-UPON PROCEDURES (COUNTINUED) FOR THE YEAR ENDED DECEMBER 31, 2023

13) <u>INFORMATION TECHNOLOGY DISASTER RECOVERY/BUSINESS CONTINUITY</u> (CONTINUED)

- C. <u>Procedures:</u> Using the 5 randomly selected employees/officials from Payroll and Personnel procedure #9A, obtain cybersecurity training documentation from management, and observe that the documentation demonstrates that the following employees/officials with access to the agency's information technology assets have completed cybersecurity training as required by R.S. 42:1267. The requirements are as follows:
 - Hired before June 9, 2020 completed the training; and
 - Hired on or after June 9, 2020 completed the training within 30 days of initial service or employment.

Results: We performed the procedures and discussed the results with management.

14) <u>SEXUAL HARASSMENT</u>

A. <u>Procedures</u>: Using the 5 randomly selected employees/officials from procedure #9A under "Payroll and Personnel" above, obtain sexual harassment training documentation from management, and observe that the documentation demonstrates each employee/official completed at least one hour of sexual harassment training during the calendar year.

Results: Exception noted, one of the five employees tested did not complete sexual harassment training.

- **B.** <u>Procedure</u>: Observe that the entity has posted its sexual harassment policy and complaint procedure on its website (or in a conspicuous location on the entity's premises if the entity does not have a website).
- C. <u>Procedure</u>: Obtain the entity's annual sexual harassment report for the current fiscal period, observe that the report was dated on or before February 1, and observe that it includes the applicable requirements of R.S. 42:344:
 - a) Number and percentage of public servants in the agency who have completed the training requirements;
 - b) Number of sexual harassment complaints received by the agency;
 - c) Number of complaints which resulted in a finding that sexual harassment occurred;
 - d) Number of complaints in which the finding of sexual harassment resulted in discipline or corrective action; and amount of time it took to resolve each complaint.

Results: One of the five employees tested did not complete sexual harassment training.



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June 27, 2024

Management's response to AUP Findings for 2023

Step 3c: Evidence of researching reconciling items in bank reconciliation

• Management will add a second step to procedure in confirming that all bank account reconciliations are properly reviewed and documented.

Step 6 B (c): Late fees and interest fees incurred on a credit card

• Management will reduce the A/P time frame to allow for a more timely remittance of credit card payments.

Procedure 10 A c: Ethics training

 Parish Government administration has enhanced the procedures for all ethics training/testing for all employees this year, including Utilities Department.

Procedure 14 A: Sexual Harassment training

 Parish Government Administration has enhanced the procedures for all sexual harassment training/testing for all employees this year, including Utilities Department.

Adrian Genre, Director of Utilities

West Baton Rouge Parish